

## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....  
✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....  
10-7-73

## COMPLETION DATA:

Date Well Completed .....

DW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released .....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

EW..... I..... Dual I Lat..... GR-N..... Micro.....

THC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

SUBMIT IN TRIPLICATE\*

(Other instructions on  
reverse side)

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

MAPCO, Inc.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface NENE (1282' FNL & 733' FEL) Section 8, T.2 S.,  
R. 5 W., Dechesne County, Utah.At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 miles SW of Talmage

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

733

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.19. PROPOSED DEPTH  
15,15020. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL: 6930' - KB: 6948'

22. APPROX. DATE WORK WILL START\*

October 2, 1973

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	9-5/8	Mixed	3,500'	As required
8-3/4"	7-5/8	Mixed	13,500'	As required
6"	5 $\frac{1}{2}$ Liner	Mixed	15,150	As required

This well will be drilled from surface to total depth with rotary drilling equipment including BOP assemblies Shaffer-Dual 10" 5000 psi; Cameron 10"-5000 psi, Hydril 10"-5000 psi, and additional as required from surface to 15,150'. Other equipment will include: (1) a recording pit level indicator with warning device, (2) mud volume measuring device, and (3) a mud return indicator.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *S. J. Milt* for  
E. J. Milt

Manager of Operations  
Northern District

September 28, 1973

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43-013-30270

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

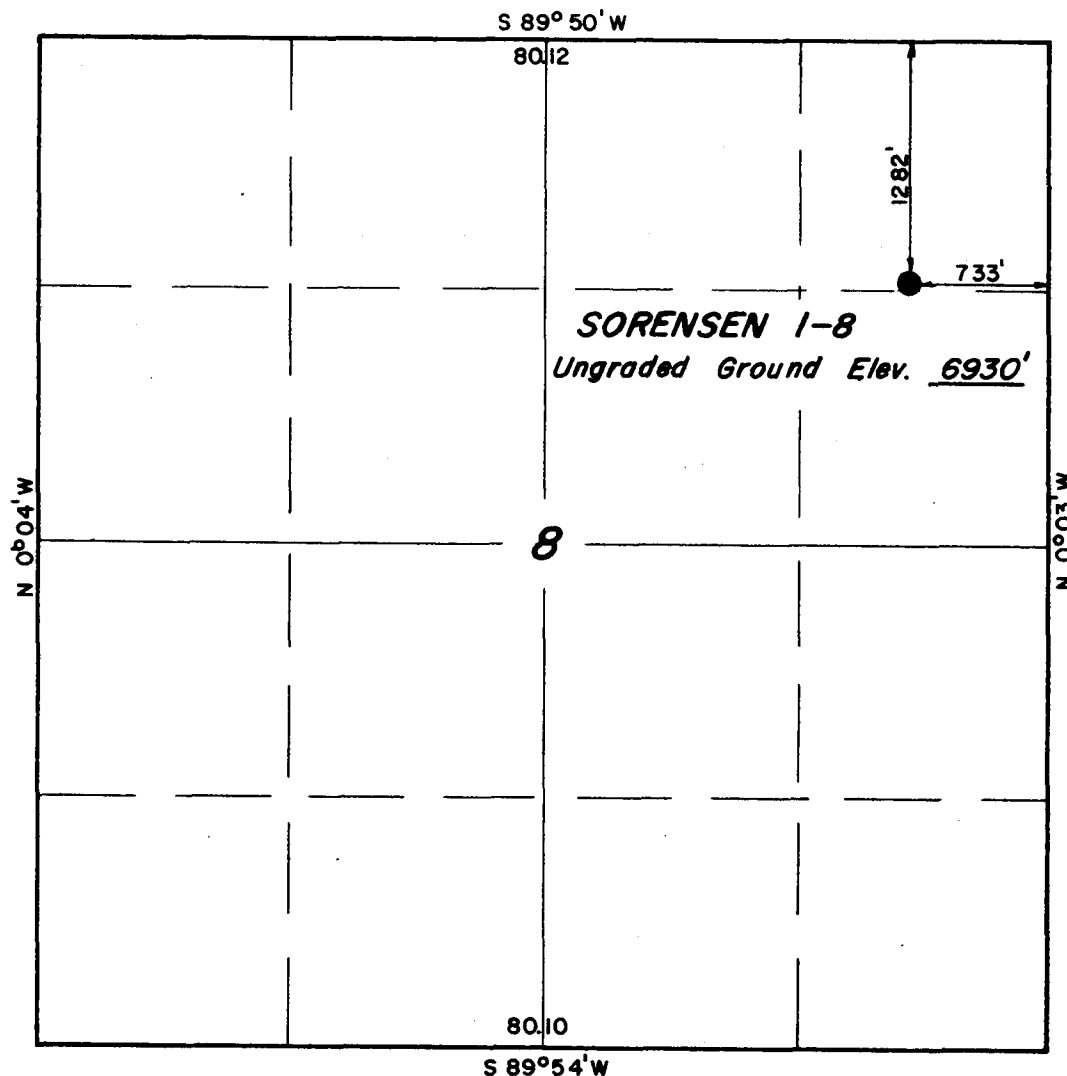
\*See Instructions On Reverse Side

T2S, R5W, U.S.B. & M.

PROJECT

MAPCO OIL CORPORATION

Well location, SORENSEN 1-8, located as shown in the NE 1/4 NE 1/4, Section 8, T2S, R5W, U.S.B. & M. DUCHESNE COUNTY, UTAH.



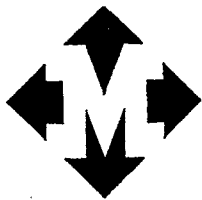
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11 SEPTEMBER, 1973
PARTY B.R. & H.M.	REFERENCES GLO Plat
WEATHER FAIR	FILE MAPCO OIL CORP.



**mapco**  
INC.

PRODUCTION DIVISION

October 1, 1973

State of Utah  
Department of Natural Resources  
Division of Oil and Gas Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

RE: MAPCO, Inc., Sorensen 1-8  
NENE (1282' FNL & 733' FEL)  
Section 8, T. 2 S., R. 5 W.,  
Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies each of our Application for Permit to Drill and three (3) copies each Well Plats on the above captioned well.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO, Inc.



L. B. McDade, Geologist

LBM:cf

Enclosures

248-7406

October 4, 1973

Mapco Inc.  
1537 Avenue D  
Billings, Montana 59102

Re: Well No. Sorensen #1-8  
Sec. 8, T. 2 S, R. 5 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30270.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West, 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL) Section 8, T. 2 S., R. 5 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Sorensen
14. PERMIT NO. 43-013-30270		9. WELL NO. 1 - 8
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6930' G.L. - 6948' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### OCTOBER REPORT:

10-10-73: FIRST REPORT - Spudded 1:00 P.M.

10-10 thru

10-19-73: T.D. 3530'; drilling Duchesne River formation.

10-19 thru

10-23-73: T.D. 3530'; ran 92 joints of 9-5/8", 40# STC & LTC casing with guide shoe and differential fill float collar on bottom joint. 9-5/8" casing landed at 3539' K.B. 9-5/8" centralizers at 3514, 3462, 3379, and 3255. Cemented through the guide shoe with 1500 sacks 65-35 Pozmix containing 1/4# Flocele/sk, 10% salt, 0.5% CFR-2, 250 sacks 50-50 Pozmix with additives as above, and tailed in with 50 sacks class "G" with additives as above. Plug bumped at 8:00 P.M., 10-20-73. No returns throughout job. WOC 5-1/2 hrs. Pumped 200 sacks of class "G" containing 25% Cal Seal down annulus through 2" pipe. No returns. WOC 1 hour. Pumped 200 sacks class "G" containing 3% CaCl<sub>2</sub> down annulus through 2" pipe. No returns. Cemented down annulus with 200 sacks class "G" containing 25% Cal Seal. WOC 1/2 hr. Cemented down annulus with 200 sacks of class "G" containing 3% CaCl<sub>2</sub>. Had cement returns to surface. WOC and nipping up.

10-24 thru

10-31-73: T.D. 5760'; drilling Duchesne River and Uinta formations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edwin J. Mitt

TITLE

Manager of Operations

Northern District

DATE

November 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL) Section 8, T. 2 S., R. 5 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Sorensen
14. PERMIT NO. 43-013-30270		9. WELL NO. 1 - 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' G.L. - 6948' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8, T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NOVEMBER REPORT:

11-1 thru 11-30-73: T.D. 11,481'; drilling Green River formation.

18. I hereby certify that the foregoing is true and correct

Manager of Operations  
Northern District

SIGNED

Edwin J. Milt

TITLE

DATE

December 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
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## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### DECEMBER REPORT:

12-1 thru

12-16-73: T.D. 12,800'; drilling Green River, Lower Green River, and Wasatch Red Beds formations.

12-16 thru

12-30-73: T.D. 12,800'; lost circulation and fishing.

12-31-73:

T.D. 12,930'; drilling Wasatch formation.

Sample top Wasatch Red Beds: 11,752 (- 4804) feet

18. I hereby certify that the foregoing is true and correct

SIGNED

Edwin J. Mitt

TITLE

Manager of Operations  
Northern District

DATE

January 4, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
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14. PERMIT NO. 43-013-30270		9. WELL NO. 1 - 8
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## JANUARY REPORT:

1-1 thru

1-4-74:

T.D. 13,012'; drilling Wasatch formation.

1-4 &amp; 5-74:

T.D. 13,033'; ran the following suite of intermediate logs:

BHC Sonic-Gamma Ray-SP 7500 - 12,968'

Dual Induction Laterolog 3516 - 13,008'

FDC-CNL with Caliper 7500 - 13,010'

1-6 thru

1-11-74:

T.D. 13,033'; circulating and conditioning hole for 7-5/8" casing.

1-12 thru

1-13-74:

T.D. 13,033'; laid down drill pipe. Ran 327 joints, 39.00#, 29.70#, 26.40#, P-110, S-95, CF-95, LT&C casing. Casing landed at 13,033'. Halliburton cemented casing with 354 sacks of Howco Lite, 250 sacks of 50-50 Pozmix and tailed in with 50 sacks of Class "G". All cement contained the following additives: 10% salt, 0.5% CFR-2, 1/4# Flocele per sack and 0.3% HR-4. Circulation pressure while cementing increased to 2600 psi from 1000 psi, initial displacement pressure. Pressure remained at 2600 psi until the plug was bumped after pumping a total of 600 barrels. Plug was bumped at 12 Noon, 1-13-74. WOC.

-----CONTINUED ON PAGE 2-----

18. I hereby certify that the foregoing is true and correct

Manager of Operations  
Northern District

SIGNED

E. J. MITT

TITLE

DATE

February 13, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <div style="text-align: center;">MAPCO Inc.</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL) Section 8, T. 2 S., R. 5 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Sorensen
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## FEBRUARY REPORT:

2-1 thru 7-74: T.D. 15,275'; drilled Wasatch formation to total depth. Circ. to log.

2-8 & 9-74: T.D. 15,275'; Schlumberger ran the following logs: BHC Sonic-GR 15,209-13,016'; DILL-8 15,253-13,016'; FDC 15,255-13,014'; CNL 15,239-13,014'; logger's T.D. 15,259'. Rigged up casing crew and ran 82 joints of 5-1/2", 22.54#, P-110, Hydril SFJP casing. Made up TIW liner hanger and ran liner to bottom on drill pipe. Liner set at 15,225' and liner top at 12,729'. Rigged up GO International and ran in hole with Otis type "WB" permanent production packer and tailpipe assembly. Set packer at 12,722'.

2-10-74: T.D. 15,275'; laid down drill pipe and drill collars. Nippling down BOP stack.

2-11-75: T.D. 15,275'; rig released at 3:00 PM.

2-12 thru 16-74: Rigging down rotary tools.

2-17 thru 20-74: T.D. 15,275'; ran 414 joints 2-7/8" Armco Nu-Lock, 6.5, N-80 tubing plus 4 subs. Hydro tested to 10,000 psi. Spaced out tubing. Displaced as follows down 2-7/8" tubing: 200 bbls. fresh water, 325 bbls. 10# treated CaCl<sub>2</sub> water, 70 bbls. fresh water. Latched into Otis W.B. packer. Set 8000# compression on seal assembly. Tested tubing string to 10,000 psi. Hung tubing on Gray tubing hanger. Installed tubing back pressure valve. Tubing landed at 12,730' K.B. --- CONTINUED ON PAGE 2 ---

18. I hereby certify that the foregoing is true and correct

Manager of Operations

SIGNED

Edwin J. Milt

TITLE

Northern District

DATE

March 13, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

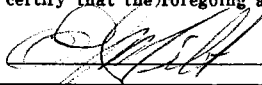
## STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MAPCO INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Ave. D, Billings, Montana 59102				8. FARM OR LEASE NAME Sorensen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NE (1282' FNL & 733' FEL) At top prod. interval reported below Section 8, T. 2 S., R. 5 W., USM At total depth Duchesne County, Utah				9. WELL NO. 1-8	
14. PERMIT NO. 43-013-30270				10. FIELD AND POOL, OR WILDCAT Altamont	
DATE ISSUED 10-4-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM	
15. DATE SPUDDED 10-10-73		16. DATE T.D. REACHED 2-8-74		12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 2-28-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6930' GL - 6948' KB		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 15,275'		21. PLUG, BACK T.D., MD & TVD 15,225'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY → Surf.-15,275'		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-Gamma Ray- SP, Dual Induction Laterolog 8, FDC-CNL-Gamma Ray-Caliper					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	3,539'	12 1/4"	2600 sks.	
7-5/8"	26.40#, 29.70#, 39#	13,033'	8-3/4"	654 sks.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5 1/2"	12,729'	15,225'	None	None	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	12,730'	12,722'			
2-3/8"	4,465'				
31. PERFORATION RECORD (Interval, size and number)					
None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION 2-26-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-2-74 3-4-74	HOURS TESTED 72	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1382	GAS—MCF. 581
				WATER—BBL. None	GAS-OIL RATIO 420
FLOW. TUBING PRESS. 850-800	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 461	GAS—MCF. 194	WATER—BBL. None
					OIL GRAVITY-API (CORR.) 45.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented					TEST WITNESSED BY Robert G. Jessen
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Manager of Operations Northern District		DATE April 25, 1974	

E. J. Milt

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	10,028	-3080
Top Wasatch Red Beds	11,752	-4804
Base Wasatch Red Beds	13,775	-6827

APR 29 1974

Form OGCC-1 b

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  
<b>2. NAME OF OPERATOR</b> MAPCO Inc.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  
<b>3. ADDRESS OF OPERATOR</b>  		<b>7. UNIT AGREEMENT NAME</b>  
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		<b>8. FARM OR LEASE NAME</b> Sorensen
<b>14. PERMIT NO.</b>  		<b>9. WELL NO.</b> 1 - 8
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)  		<b>10. FIELD AND POOL, OR WILDCAT</b>  
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 8 T. 2 S., R. 5 W., USM
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**FEBRUARY REPORT: Continued --**

Ran 144 joints 2-3/8", J-55, 4.6#, Armco Seal Lock tubing; landed at 4465'. Nippled down L & M BOP and installed Gray christmas tree. Gray tested tree seal to 5000 psi; held OK. Tested tree and tubing to 10,000 psi for 15 mins., held OK. Hooked up and tested annulus to 3000 psi for 15 minutes; held OK. Rigged up Otis and ran hydrostatic baler, spang jars and hydraulic jars to top of Otis XX plug set in X nipple at 12,732'K.B. Ran Otis XX plug retriever to 12,732'. Equalized pressure, pressure went to 4700 psi. Tried to retrieve XX plug. Shut down operations when lubricator and wellhead froze up completely.

2-21 thru 23-74: Rigged up hot oil truck and thawed out christmas tree and lubricator. Attempted to pull Otis XX plug; was unsuccessful. Otis wireline parted and fell inside tubing. Could not get fishing tools below 13' below ground level due to ice plug. Continued fishing for slick line with OWP.

2-24-74: T.D. 15,275'; OWP went in to fish and recovered approx. 50' of line on first 3 runs. On 4th run well was pressured to 5000 psi with rig pump and fish came loose. Rigged down Otis and OWP and started flowing well to pit for cleanup and prep to put on production.

END OF MONTHLY SUNDRY REPORTS

**18. I hereby certify that the foregoing is true and correct**

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL &amp; 733' FEL) Section 8, T. 2 S., R. 5 W., USM Duchesne County, Utah</p> <p>14. PERMIT NO. 43-013-30270</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Sorensen</p> <p>9. WELL NO. 1 - 8</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6930' G. L. - 6948' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

Perforate

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Perforate

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-16-74

T.D. 15,275'; flowed 49 barrels of oil in 13 hours through 16/64" choke at 340 psi FTP. Shut well in at 8:00 a.m. 7-15-74 with 40# SITP. Rigged up OWP. Opened well and flowed paraffin plug from well to pit. Ran in hole with 5' ceramic jet gun, CCL, 4 sinker bars, and correlated depths to Otis WB Packer. Found firm fillup at 15,135'. Found top of mushy fillup at 14,960'. Perforated first run from 15,130-15,135. Pressure before perforating was 320#, after perforating 420#. Pulled out of hole, and flowed approximately 3 barrels to pit and pressure dropped from 300# to 50#. Ran back in hole with 5' ceramic jet gun, CCL, 4 sinker bars. Gun fell very slow from surface to 8500'. Correlated depths to Otis WB Packer. Went to 15,075' and pulled back to 15,060' and shot perforations from 15,060-15,065. Found top of mushy fillup at 14,870'. Pressure before perforating 250#, after perforating 400#. Pulled out of hole. Pressure out of hole was 520#. Opened well to treater on 16/64" choke with 520# FTP. Pressure dropped to 200# in 30 minutes. Shut down perforating for night and left well flowing to tanks of 16/64" choke with 200# FTP. Pressure increased to 520# FTP during night.

--- CONTINUED ON PAGE 2 ---

18. I hereby certify that the foregoing is true and correct

Manager of Operations

SIGNED

Edwin J. Mill

TITLE

Northern District

DATE

August 1, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL) Section 8		8. FARM OR LEASE NAME Sorensen
14. PERMIT NO. 43-013-30270		9. WELL NO. 1 - 8
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6930' G.L. - 6948' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Abandon Lower Wasatch ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Lower Wasatch formation has become uneconomic to operate. It is proposed to isolate and abandon that formation using a cast iron bridge plug. Seven zones will then be perforated and acidized in the Wasatch Red Beds. See attached workover procedure.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MININGDATE: Sept. 12, 1979BY: Richard Baumann

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard BaumannTITLE Engineering TechnicianDATE August 23, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SORENSEN NO. 1-8  
WORKOVER PROCEDURE  
8-22-79 GLE

CURRENT CONDITIONS

7-5/8" CSG to 13,033'.  
5-1/2" liner from 12,729' to 15,225'.  
Perforations 13,842' - 15,174'.  
Baker Lockset Packer @ 12,707'.  
2-7/8" TBG to Packer with 2 JTS 2-7/8" tailpipe to 12,767'.  
144 JTS 2-3/8" Seal-lock TBG for heat string.  
National Type V pump cavity and Otis seal divider.

PROCEDURE

1. MIRU workover rig. Remove tree and install BOP.
2. Pull 2-3/8" heat string.
3. Release packer and POOH.
4. RIH with cast iron bridge plug on W.L. and set @ 13,700'. POOH.
5. PU and RIH with 2 JTS 2-7/8" tailpipe, same BHA and 2-7/8" TBG. Set packer @ 12,450'. Drift all TBG while running it. Run heat string. Take off BOP and install tree.
6. Swab F.L. down to 8000'. Release rig.
7. RU perforators, run GR correlation log, and perforate with 2-1/8" through TBG gun with 2 SPF.

CORIBAND DEPTH

CORRELATION DEPTH

13,496 - 13,498  
13,491 - 13,493  
13,276 - 13,286  
13,110 - 13,112  
12,648 - 12,651  
12,634 - 12,640  
12,618 - 12,622

8. RD perforators and run acidizing sleeve to BHA.
9. Acidize perfs with 3000 gallons 15% HCl, using balls and 750 SCF nitrogen per BBL.
10. Flow well back as soon as possible.
11. When well quits flowing, or won't flow, drop hydraulic pump and place well on production.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL)		8. FARM OR LEASE NAME Sorensen
14. PERMIT NO. 43-013-30270		9. WELL NO. 1-8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' G.L. - 6948' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Isolate lower zone</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a summary of the workover on the Sorensen 1-8:

Perforated the following intervals: A. 13,108-110  
B. 13,278-288  
C. 13,492-494  
D. 13,497-499  
E. 12,615-619  
F. 12,631-637  
G. 12,645-648

Treatment: 9000 gals 15% HCl  
243,000 scf N<sub>2</sub>

Baker Locset packer set at 12,427'.

The lower Wasatch has been isolated by use of a BP set at 13,710' (4 5/16")

RECEIVED

JAN 18 1980

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Technician  
Richard Baumann

(This space for Federal or State office use)

DIVISION OF  
OIL, GAS, AND MINING  
DATE 1-15-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SORENSEN 1-8  
NE NE Section 8, T. 2 S., R. 5 W.  
DUCHESNE COUNTY, UTAH

ADDITIONAL RED BEDS PERFORATING

CURRENT CONDITIONS

7-5/8" casing to 13,033'.  
5-1/2" liner from 12,729' - 15,225'.  
Perforations (Red Beds) 12,615' - 13,499'.  
Baker Lokset packer @ 12,204'.  
397 jts 2-7/8" tubing to packer with 2 joints below packer.  
125 jts 2-3/8" heat string to 3868'.  
National type V pump cavity and OTIS seal divider.

PROPOSED PROCEDURE

1. MIRU workover rig. Remove tree and install BOP.
2. Pull 2-3/8" heat string. Pull standing valve.
3. Release packer and pull up to 11,650' and set packer there.
4. Run 2-3/8" heat string. ND BOP and NU tree. Release rig.  
Do not fill hole.
5. MIRU perforators mast truck. Run GR correlation log from 12,600' to packer. POOH.
6. Perforate 90' in Wasatch Red Beds, using 2-1/8" thru tubing gun loaded 2 spf. Decentralize gun and use full lubricator.  
See attached list of perfs. RD perforators.
7. Run standing valve and pressure test same. Drop pump and put on production to clean up perfs prior to stimulating.
8. When well has cleaned up, surface pump, pull standing valve and run acidizing sleeve.
9. Acidize perfs with 18,000 gal 15% HCl, using balls, benzoic acid flakes and rock salt for diversion. Increase amount of diverter if necessary to obtain maximum diversion. Use 500 scf N<sub>2</sub>/bbl of acid. Flush with formation water. Acid should also contain demulsifier, surfactant, corrosion inhibitor and iron sequestering agent.
10. Flow well back immediately after job.
11. When well quits flowing, pull acidizing sleeve and run standing valve. Pressure test standing valve. Drop pump and put well on production.

PROPOSED PERFORATIONS

BHC Sonic Depths

12,520 - 530'	10'
12,475 - 484'	9'
12,419 - 423'	4'
12,378 - 380'	2'
12,361 - 363'	2'
12,346 - 348'	2'
12,334 - 344'	10'
12,325 - 329'	4'
12,305 - 309'	4'
12,290 - 300'	10'
12,200 - 206'	6'
12,152 - 156'	4'
12,140 - 144'	4'
12,050 - 054'	4'
12,032 - 038'	6'
11,805 - 814'	9'

16 Intervals	<u>90'</u>
--------------	------------

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL)		8. FARM OR LEASE NAME Sorensen
14. PERMIT NO. 43-013-30270		9. WELL NO. 1-8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' G.L. - 6948' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☒  
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☐  
☐  
☐  
☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐  
☐  
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PROCEDURE

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-22-80

BY: M. J. Munder

**RECEIVED**  
MAY 15 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard Baumann  
Richard Baumann

TITLE

Engineering Technician

DATE 5-13-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>	
<b>2. NAME OF OPERATOR</b> MAPCO PRODUCTION COMPANY Alpine Executive Center		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> 1643 Lewis Ave., Suite 202 Billings, Montana 59102		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL)		<b>8. FARM OR LEASE NAME</b> Sorensen	
<b>14. PERMIT NO.</b> 43-013-30270		<b>9. WELL NO.</b> 1-8	
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6930' G.L. - 6948' K.B.		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont	
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 8 T. 2 S., R. 5 W., USM	
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		<b>12. COUNTY OR PARISH</b> Duchesne	
<b>18. STATE</b> Utah		<b>13. STATE</b> Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF


FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated the following intervals, 2 spf: (Wasatch Red Beds)

11,805'-814'	12,334'-339'
12,032'-038'	12,346'-348'
12,050'-054'	12,361'-363'
12,140'-144'	12,378'-380'
12,152'-156'	12,419'-423'
12,200'-206'	12,475'-484'
12,290'-300'	
12,305'-309'	
12,325'-329'	

Acidized well with 22,000 gal 15% HCl. Average rate - 7.5 BPM. Average pressure - 6200 psi. Used 750 scf nitrogen per BBL.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

Richard Baumann  
 Richard Baumann

TITLE Engineering TechnicianDATE 7-29-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____
2. NAME OF OPERATOR MAPCO Production Company						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR Alpine Exec. Center, 1643 Lewis Ave. Suite 202 Billings, MT 59102						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NE (1282' FNL & 733 FEL) At top prod. interval reported below Section 8, T. 2 S., R. 5 W., USM Duchesne County, Utah At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-013-30270						DATE ISSUED 10-4-73	
15. DATE SPUDED 10-10-73		16. DATE T.D. REACHED 2-8-74		17. DATE COMPL. (Ready to prod.) 2-28-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6930' GL - 6948' KB	
20. TOTAL DEPTH, MD & TVD 15,275'		21. PLUG, BACK T.D., MD & TVD 15,225'		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY Rotary Tools Surf-15,275'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-Gamma Ray-SP, Dual Induction Laterolog 8, FDC-CNL-Gamma Ray-Caliper Original Completion						25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		40#		3,539'		12-1/4"	
7-5/8"		26.40#, 29.70# 39#		13,033'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		12,729'		15,225'		None	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		11,632'		11,632'			
2-3/8"		3,868'					
31. PERFORATION RECORD (Interval, size and number) See Attach.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-7-80		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 1100		CASING PRESSURE 60		CALCULATED 24-HOUR RATE →		OIL—BBL. 61	
						GAS—MCF. 42	
						WATER—BBL. 205	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and sold.							
35. LIST OF ATTACHMENTS List of perforations							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Richard Baumann		TITLE Engineering Tech.				DATE 9-9-80	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

[illegible]

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	10,028	-3080
Top Wasatch Red Beds	11,752	-4804
Base Wasatch Red Beds	13,775	-6827

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL)		8. FARM OR LEASE NAME Sorensen
14. PERMIT NO. 43-013-30270		9. WELL NO. 1-8
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6930' G.L. - 6948' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wasatch Red Beds - 2 Spf

The following is a summary of the workover on the Sorensen 1-8:

Perforated the following intervals:

11,805	-	814
12,032	-	038
12,050	-	054
12,140	-	144
12,152	-	156
12,200	-	206
12,290	-	300
12,305	-	309
12,325	-	329
12,334	-	339
12,346	-	348
12,361	-	363
12,378	-	380
12,419	-	423
12,475	-	484

Acidized with 2200 gal. 15% HCl  
750 Scf N<sub>2</sub>/bbl.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Techn. DATE 9-9-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



The following is a summary of the workover on the Sorensen 1-8:

Perforated the following intervals: A. 13,108-110  
B. 13,278-288  
C. 13,492-494  
D. 13,497-499  
E. 12,615-619  
F. 12,631-637  
G. 12,645-648

Treatment: 9000 gals 15% HCl  
243,000 scf N<sub>2</sub>

Baker Locset packer set at 12,427'.

The lower Wasatch has been isolated by use of a BP set at 13,710' (4-5/16").

Wasatch Red Beds - 2 Spf

The following is a summary of the workover on the Sorensen 1-8:

Perforated the following intervals: 11,805 - 814  
12,032 - 038  
12,050 - 054  
12,140 - 144  
12,152 - 156  
12,200 - 206  
12,290 - 300  
12,305 - 309  
12,325 - 329  
12,334 - 339  
12,346 - 348  
12,361 - 363  
12,378 - 380  
12,419 - 423  
12,475 - 484

Acidized with 2200 gal. 15% HCl  
750 Scf N<sub>2</sub>/bbl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE  
(See other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

\*\*REVISED\*\*

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
MAPCO Production Company						Alpine Exec. Center, 1643 Lewis Ave. Suite 202 Billings, MT 59102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface NE NE (1282' FNL & 733 FEL)							
At top prod. interval reported below Section 8, T. 2 S., R. 5 W., USM Duchesne County, Utah							
At total depth							
14. PERMIT NO.				DATE ISSUED			
43-013-30270				10-4-73			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
10-10-73		2-8-74		2-28-74		6930' GL - 6948' KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
15,275'		15,225'		No		Surf-15,275'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Wasatch						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
BHC-Sonic-Gamma Ray-SP, Dual Induction Laterolog 8, FDC-CNL-Gamma Ray-Caliper Original Completion						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		40#		3,539'		12-1/4"	
7-5/8"		26.40#, 29.70# 39#		13,033'		8-3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		DEPTH INTERVAL (MD)	
5-1/2"		12,729'		15,225'		AMOUNT AND KIND OF MATERIAL USED	
SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)	
None		None		2-7/8"		11,632'	
2-3/8"		3,868'		PACKER SET (MD)		11,632'	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-7-80		24				OIL—BBL. 61	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 42	
1100		60				WATER—BBL. 205	
OIL GRAVITY-API (CORR.)		OIL—BBL. 61		GAS—MCF. 42		WATER—BBL. 205	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Used for fuel and sold.							
35. LIST OF ATTACHMENTS							
List of perforations							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Richard Bauman		Engineering Tech.				9-9-80	

\*(See Instructions and Spaces for Additional Data on Reverse Side) (REV. 9-15-80)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

[illegible]

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	10,028	-3080
Top Wasatch Red Beds	11,752	-4804
Base Wasatch Red Beds	13,775	-6827

The following is a summary of the workover on the Sorensen 1-8:

6-6-80 Perforated the following intervals, 2 spf (Wasatch Red Beds):

11,805-814  
12,032-038  
12,050-054  
12,140-144  
12,152-156  
12,200-206  
12,290-300  
12,305-309  
12,325-329  
12,334-339  
12,346-348  
12,361-363  
12,378-380  
12,419-423  
12,475-484

7-24-80 Acidized with 2200 gal 15% HCl and 750 scf Nitrogen/BBL.

8-31-79 The lower Wasatch has been isolated by use of a BP set at 13,710' (4-5/16").

10-2-79 Perforated the following intervals:

13,108-110  
13,278-288  
13,492-494  
13,497-499  
12,615-619  
12,631-637  
12,645-648

10-6-79 Acidized with 9000 gal 15 % HCl and 243,000 scf Nitrogen.

Packer set @ 11,632'.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp, P.O. Box 1327, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1282' FNL 733' FEL (NENE)		8. FARM OR LEASE NAME Sorensen	
14. PERMIT NO. API#43-013-30270		9. WELL NO. 1-8B5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6930 GL 6948 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8-T2S-R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

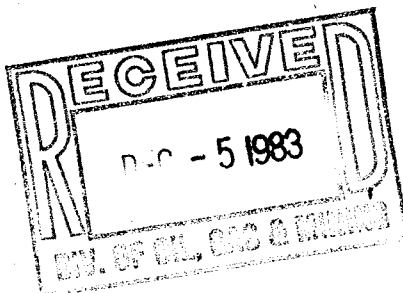
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> <b>Operator</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct

SIGNED Darwin Kublauf TITLE Superintendent DATE Nov 30, 19 83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

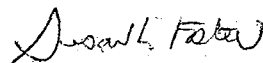
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Linmar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1282' FNL, 733' FEL (NENE)</p> <p>14. PERMIT NO. 43-013-30270 POW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Sorensen</p> <p>9. WELL NO. 1-8B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 8, T2S, R5W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6,930' GR</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Casing Cleanout	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A service unit was rigged up on the subject well and a wellbore cleanout was performed on May, 1990. Excess paraffin and scale was cleaned from the casing walls using mechanical, diesel, and hot oil treatments.

RECEIVED  
FEB 01 1991  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

Production Engineer      31-Jan-91

SIGNED [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



LINMAR PETROLEUM COMPANY  
Roosevelt, UT 84066  
Sorensen 1-885  
AFE #M10B5-932

October 27, 1993

WELL DATA:

Liner Top @ 12,729'  
7 5/8" Baker Lockset Packer @ 11,632'  
Bottom Perforation 15,174'  
Top Perforation 11,805'

PROCEDURE:

1. MIRUSU, NDWH, NUBOP.
2. Pull 124 joints 2 3/8" sidestring out of well.
3. Release from on-off tool. POOH with production tubing and pump cavity. Clean casing as necessary.
4. Pick up 7 5/8" CIBP. RIH and set cast iron bridge plug at 11,600'. Spot 200' cement plug on top of CIBP.
5. Displace well bore with mud up to 4300' (base of moderately saline water).
6. Spot cement plug inside 7 5/8" from 4300' to 4200' across the base of the moderately saline water.
7. Pull up above cement and displace well to surface casing at 3529' with mud.
8. Spot cement plug inside 7 5/8" casing across surface casing shoe. Pull above cement and displace well to surface with mud. Pull tubing out of well.
9. Pump down surface casing and fill 9 5/8" - 7 5/8" casing annulus with 250 sacks 50-50 Pozmix and 100 sacks 10-2 RFC cement.
10. Cut off casing head. Run 5 joints tubing in well and fill casing to surface with class G cement. Top off 9 5/8" - 7 5/8" casing annulus with cement.
11. Install dry hole marker.
12. Disassemble surface equipment and remove from location.
13. Reclaim location.

# LINMAR PETROLEUM COMPANY

## SORENSEN 1-8B5

October 27, 1993

### Wellbore Diagram Current Configuration

124 Joints 2 3/8"  
Seal Lock Tubing

92 joints 9 5/8", 40#  
Cemented with 2600 sacks  
Shoe at 3529'

380 joints 2 7/8" Nu Lock Tubing  
7 5/8", LockSet Packer at 11,635'

327 jts 7 5/8", 26.40# - 39.00#  
Cemented with 654 sacks  
Shoe at 13,033'

Perforations:  
15,174'  
11,805'

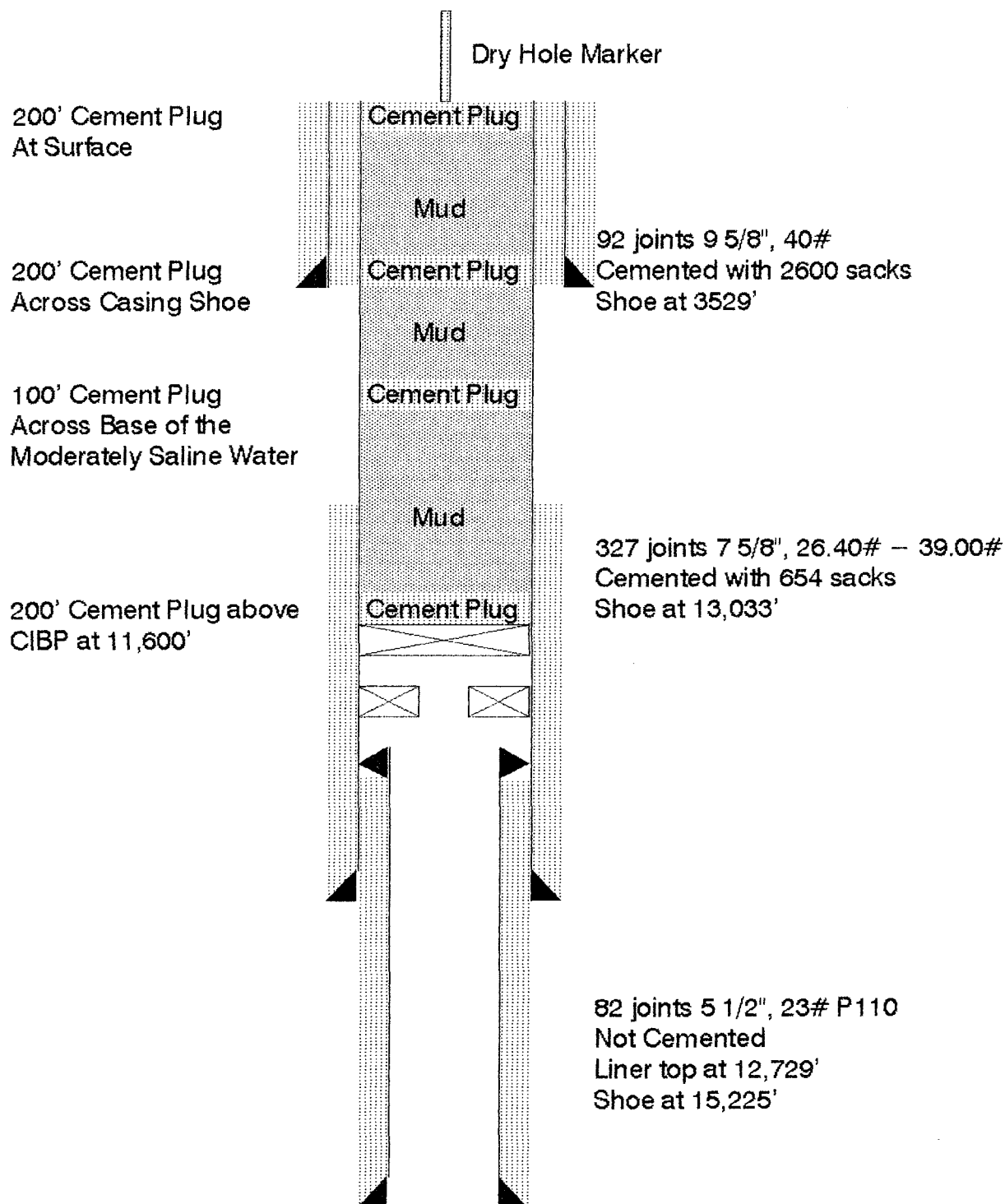
82 jts 5 1/2", 23# P110  
Not Cemented  
Liner top at 12,729'  
Shoe at 15,225'

# LINMAR PETROLEUM COMPANY

## SORENSEN 1-8B5

October 26, 1993

### Wellbore Diagram After Plug & Abandonment





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT  
SORENSEN 1-8B5  
SECTION 8, TOWNSHIP 2 SOUTH, RANGE 5 WEST  
DUCHESNE COUNTY, UTAH  
API # 43-013-30270

1. In step 5 of your procedure, please set plug from  $\pm 4980'$ - $4880'$  (per D.J. Base of Moderately Saline Water @  $\pm 4930'$ ).
2. After step 5, pressure test casing to 500 psi for 15 minutes. If casing does not test locate and repair. Retest.
3. Notify DOGM 24 hrs. prior to plugging.

*J. Matthews*



# DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

## OILFIELD SERVICES

DSI SERVICE ORDER  
RECEIPT AND INVOICE NO.

15-03-9061

DSI SERVICE LOCATION NAME AND NUMBER

Vernal, UTAH 15-03

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

295

BUSINESS CODES

CUSTOMER'S  
NAME

Linnar

ADDRESS

CITY, STATE AND  
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

Set 3 Plugs For Plug TO Abandon AS REQUIRED

WORKOVER  
NEW WELL  
OTHER

☒ W  
☐ N

API OR IC NUMBER

IMPORTANT  
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME  
11 30 93 0900

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

JOB COMPLETION MO. DAY YR. TIME  
11 30 90 17:00

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY

UTAH

Duchesne

WELL NAME AND NUMBER / JOB SITE

Sorenson 1-885

LOCATION AND POOL / PLANT ADDRESS

SEC T R

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102873-001	Pump Charge	EA	1	980.00	980.00
054200-002	Mileage Charge	mi	70	2.80	196.00
049102-000	Delivery Charge 15.3THS 70MI	TH/MI	1070	.94	1006.74
049100-000	Service Charge	CU/FT	353	1.28	451.84
054697-000	PAC	EA	1	150.00	150.00
040007-000	D-907 'G' Cement	CU/FT	258	9.75	2613.00
162146-002	10-0 REC	SK	100	14.29	1429.00
067005-100	S-1 Calcium Chloride	lb	326	.39	127.14
044002-050	D-60 Fluid Loss Additive	lb	50	8.27	413.50
045014-050	D-20 Bentonite Extender	lb	111	.16	177.76
045008-000	D-35 Lite Poz 3	CU/FT	57	4.79	273.03

SUB TOTAL

Field est = \$7818.01 Less Disc. = \$5081.71

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS: Thanks For Using Dowell

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

## CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

 TREATMENT NUMBER: 15-73-9661  
 DATE: 11-30-93  
 STAGE: DS DISTRICT: Verhulst, Utah

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. <b>Sorenson 1-8B5</b>		LOCATION (LEGAL) <b>Sec T R</b>		RIG NAME: <b>Well Tech</b>	
FIELD-POOL <b>Altamont - Bluebell</b>		FORMATION <b>Plug</b>		WELL DATA:	
COUNTY/PARISH <b>Duchesne</b>		STATE <b>Utah</b>		API. NO.	
NAME <b>Linmar</b>		ADDRESS		WELL DATA:	
AND		ZIP CODE		WELL DATA:	
SPECIAL INSTRUCTIONS		SPECIAL INSTRUCTIONS		WELL DATA:	

SPECIAL INSTRUCTIONS		SPECIAL INSTRUCTIONS		WELL DATA:	
Pump 50 sks "G" + 1% D-60 with Tubing		Pump 50 sks "G" + 1% D-60 with Tubing		WELL DATA:	
AT 11603 on top of Retainer ALSO Pump 142 Bbls		AT 11603 on top of Retainer ALSO Pump 142 Bbls		WELL DATA:	
Mud And Displace TO 11603 TO 8500' ALSO Pump		Mud And Displace TO 11603 TO 8500' ALSO Pump		WELL DATA:	
115 sks 50:50 Poz G + 100 sks 10-2 RFC Down		115 sks 50:50 Poz G + 100 sks 10-2 RFC Down		WELL DATA:	
7 7/8 And 9 5/8 Annulus ALSO 50 sks "G" Down 27 1/2-750		7 7/8 And 9 5/8 Annulus ALSO 50 sks "G" Down 27 1/2-750		WELL DATA:	
TO Spot Plug AT 8516 TO 8300'		TO Spot Plug AT 8516 TO 8300'		WELL DATA:	
IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		WELL DATA:	
LIFT PRESSURE		LIFT PRESSURE		WELL DATA:	
PRESSURE LIMIT		PRESSURE LIMIT		WELL DATA:	
ROTATE		ROTATE		WELL DATA:	

TIME		PRESSURE		VOLUME		JOB SCHEDULED FOR		ARRIVE ON LOCATION		LEFT LOCATION	
0001 to 2400		TBG OR D.P.		CUM		TIME: 0400 DATE: 11-30		TIME: 0900 DATE: 11-30		TIME: 17:30 DATE: 11-30	
0900		0		0		INJECT RATE		FLUID TYPE		FLUID DENSITY	
10:00		0		0		1.5		Form		8.36	
11:00		360		360		1.5		"		"	
11:17		0		0		0		"		"	
11:20		0		0		13		"		"	
11:30		0		0		13		"		"	
12:53		1000		1000		3.2		Fresh		8.34	
12:59		940		940		3.2		cem		15.8	
13:05		690		690		3.2		source		8.36	
13:22		0		0		65		"		"	
13:32		1300		1300		0		Form		8.36	
13:52		0		0		72		"		"	
13:53		1240		1240		0		mud		9.6	
14:28		10		10		0		"		"	
14:34		1240		1240		4		"		"	
14:42		1330		1330		4		Form		8.36	
14:54		0		0		48		"		"	

REMARKS		REMARKS		REMARKS	
Arrive Loc Ry		Arrive Loc Ry		Arrive Loc Ry	
PRE-JOB SAFETY MEETING		PRE-JOB SAFETY MEETING		PRE-JOB SAFETY MEETING	
START TO Roll chemical in mud Tank		START TO Roll chemical in mud Tank		START TO Roll chemical in mud Tank	
Press Test Lines TO 4000 psi OK		Press Test Lines TO 4000 psi OK		Press Test Lines TO 4000 psi OK	
START Pumping Press Test Hole		START Pumping Press Test Hole		START Pumping Press Test Hole	
Pump into Hole		Pump into Hole		Pump into Hole	
Shut Down WAIT on Pump Truck Get Ready, cem		Shut Down WAIT on Pump Truck Get Ready, cem		Shut Down WAIT on Pump Truck Get Ready, cem	
START Fresh water Ahead Plug AT 11603-11400'		START Fresh water Ahead Plug AT 11603-11400'		START Fresh water Ahead Plug AT 11603-11400'	
START cement slurry		START cement slurry		START cement slurry	
START Disp.		START Disp.		START Disp.	
Shut Down Pull 7 Joints		Shut Down Pull 7 Joints		Shut Down Pull 7 Joints	
START Pumping Reverse Hole		START Pumping Reverse Hole		START Pumping Reverse Hole	
Shut Down Switch Manifold		Shut Down Switch Manifold		Shut Down Switch Manifold	
START Pumping mud spot 11603' TO 8500'		START Pumping mud spot 11603' TO 8500'		START Pumping mud spot 11603' TO 8500'	
Shut Down WAIT on Water Truck TO Suck FLAT Tank		Shut Down WAIT on Water Truck TO Suck FLAT Tank		Shut Down WAIT on Water Truck TO Suck FLAT Tank	
START Pumping		START Pumping		START Pumping	
START Disp.		START Disp.		START Disp.	
Shut Down Hookup TO 9 5/8 And 7 5/8 Annulus		Shut Down Hookup TO 9 5/8 And 7 5/8 Annulus		Shut Down Hookup TO 9 5/8 And 7 5/8 Annulus	

SYSTEM CODE		NO. OF SACKS		YIELD CU. FT/SK		COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
1.		56		1.15		"G" + 1% D-60 1st Plug AT 11603'		10.2 15.8	
2.		115		1.88		50:50 Poz G + 12% D-20 + 2% S-12 Down Annulus		38.5 12.4	
3.		100		1.6		10-2 RFC 2nd Plug		28.5 14.6	
4.		50		1.15		"G" cement 2nd Plug AT 8516'		10.2 15.8	
5.									
6.									

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX.		MIN.	
HESITATION SQ.		RUNNING SQ.		CIRCULATION LOST		YES <input checked="" type="checkbox"/> NO		Cement Circulated To Surf.		YES <input checked="" type="checkbox"/> NO	
BREAKDOWN		PSI		FINAL		PSI		DISPLACEMENT VOL		Bbls	
Washed Thru Perfs		YES <input type="checkbox"/> NO		TO		FT.		MEASURED DISPLACEMENT		X	
PERFORATIONS		TO		TO		TO		CUSTOMER REPRESENTATIVE		DS SUPERVISOR	
TO		TO		TO		TO		CAROLESTIS		Robert Fry	



DS-496-1 PRINTED IN U.S.A.

DATE \_\_\_\_\_

11-30-93

CUSTOMER WELL NAME AND NUMBER

LOCATION (LEGAL)

DS LOCATION

TREATMENT NUMBER 15-03-9061

PAGE 2 OF 2 PAGES

Sorpson 1-885

Sec T R

Upernal, Utah

TIME 0001 to 2400	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
15:05	D	0	0	0	2	Fresh	8.34	START Pumping Down 9 5/8 And 7 5/8
15:10	-	100	2	2	2.5	cem	12.4	START Lead Slurry
15:24	-	700	38.5	40.5	2.5	cem	14.6	START TAIL Slurry
15:35	-	1250	28.5	69	2.5	Fresh	8.34	START Disp.
15:36	-	180	1	70	0	"	"	Shut Down close Valve Hook up To Table,
16:07	8600	8-	0	0	4	Fresh	8.34	START Freshwater Plug 8506' to 8300'
16:13	730	-	10	10	4	cem	15.8	START cement slurry
16:16	440	-	10	20	4	Form	8.36	START Disp.
16:30	0	-	47	67	0	"	"	shut down Pull 7 JOINTS
16:37	1360	1360	0	0	4	Furn	8.36	START Pumping Reverse circ.
16:53	-	0	54	54	0	"	"	shut Down Plug SPOTTED JOB COMPLETE

# DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

## OILFIELD SERVICES

DSI SERVICE ORDER  
RECEIPT AND INVOICE NO.

15-03-9063

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

DSI SERVICE LOCATION NAME AND NUMBER

Uernal, Utah 15-03

TYPE SERVICE CODE

295

BUSINESS CODES

WORKOVER  
NEW WELL  
OTHER

☒ W  
☐ N  
☐

API OR IC NUMBER

CUSTOMER'S  
NAME

Linmar

ADDRESS

CITY, STATE AND  
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

Spot 2 Cement Plug one at 5010' And one at 3638  
with 110 sls 'G' For Plug to Abandon AS REQUESTED

IMPORTANT  
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE  
LOCATION

MO. DAY YR. TIME  
12 1 93 0800

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

JOB  
COMPLETION

MO. DAY YR. TIME  
12 1 93

SERVICE/RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE

CODE

COUNTY / PARISH

CODE

CITY

Utah

Duchesne

WELL NAME AND NUMBER / JOB SITE

Sorngun 1-845

LOCATION AND POOL / PLANT ADDRESS

Sec T R

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.

MATERIAL, EQUIPMENT AND SERVICES USED

UNIT

QUANTITY

UNIT PRICE

\$ AMOUNT

102873-001	Pump Charge	ea	1	980.00	980.00
059200-002	Mileage Charge	mi	70	2.80	N/C
049102-000	Delivery Charge 5.2 hrs 70mi	th/mi	364	.94	342.16
049100-000	Service Charge	cu/ft	110	1.28	140.80
054697-000	PACr	ea	1	150.00	150.00
040007-000	D-907 'G' Cement	cu/ft	110	9.75	1072.50

SERVICE  
ORDER  
RECEIPT

SUB TOTAL

Field est = \$ 2685.46 Less Disc. = \$ 1745.55

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

Thanks For Using Dowell  
Pump Truck Left On Loc From Day Before  
~~And was not used~~

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CITY

% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$



DS-496-1 PRINTED IN U.S.A.

DATE \_\_\_\_\_

12-1-93

CUSTOMER WELL NAME AND NUMBER

LOCATION (LEGAL)

DS LOCATION

TREATMENT NUMBER

9067

PAGE

OF

PAGES

SURNESON 1-805

Sec T R

Uernol, Utah

[illegible]

# DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

## OILFIELD SERVICES

DSI SERVICE ORDER  
RECEIPT AND INVOICE NO.

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

DSI SERVICE LOCATION NAME AND NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S  
NAME

ADDRESS

CITY, STATE AND  
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

Pump 85' sks 'G' Down 2 7/8 Tubing And Out 7 5/8 Annulus For #  
From 180' TO SURFACE FOR P.T.A.

WORKOVER  
NEW WELL  
OTHER

☒ W  
☐ N  
☐

API OR IC NUMBER

IMPORTANT  
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME  
12 2 93 0900

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

JOB COMPLETION MO. DAY YR. TIME  
12 2 93 11:15

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS

ITEM / PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT

102872-003	Pump Charge	EA	1	830.00	830.00
059200-002	Mileage Charge	MJ	70	2.80	196.00
049102-000	Delivery Charge 4 hrs 70 mi	T 1/2 hr	280	.94	263.20
049100-000	Service Charge	CU FT	85	1.28	108.80
059697-000	PACR	EA	1	150.00	150.00
040007-000	D-907 'G' Cement	CU FT	85	9.25	786.25
SUB TOTAL					

Field EST = \$ 2030.75 Less Disc = \$ 1319.99

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS: Thanks For Using Dowell  
Pump Trucks Left On Loc From Sub Before

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

## CEMENTING SERVICE REPORT

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

PATENT NUMBER

5-03-9065

DATE

12-2-93

STAGE

DS

DISTRICT

Verhol UTOH

WELL NAME AND NO. <b>Sorenson 1-8BS</b>		LOCATION (LEGAL) <b>SEC T R</b>		RIG NAME: <b>WELL TECH</b>	
FIELD-POOL <b>Altamont / Bluebell</b>		FORMATION <b>PLUG</b>		WELL DATA:	
COUNTY/PARISH <b>Duchesne</b>		STATE <b>UTOH</b>		API. NO.	
NAME <b>LinMAR</b>		MUD TYPE		GRADE	
AND		MUD DENSITY		LESS FOOTAGE SHOE JOINT(S)	
ADDRESS		MUD VISC.		Disp. Capacity	
ZIP CODE		NOTE: Include Footage From Ground Level To Head in Disp. Capacity		TOTAL	
SPECIAL INSTRUCTIONS <b>Pump 85 Skt "G" Down 2 7/8 Tubing And up 7 5/8 casing TO Surface For Plug to Abandon 180' TO Surface</b>		Float		Type	
		DEPTH		DEPTH	
		Type		Type	
		DEPTH		DEPTH	
IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Head & Plugs		SQUEEZE JOB	
LIFT PRESSURE		Double		SIZE	
PRESSURE LIMIT		Single		WEIGHT	
ROTATE		Swage		GRADE	
RPM		Knockoff		THREAD	
RECIPROCATING		TOP		NEW	
FT		BOT		DEPTH	
No. of Centralizers		TUBING VOLUME		Bbls	
		CASING VOL. BELOW TOOL		Bbls	
		TOTAL		Bbls	
		ANNUAL VOLUME		Bbls	

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME	DATE	ARRIVE ON LOCATION TIME	DATE	LEFT LOCATION TIME	DATE
0001 to 2400	TBG OR D.P.	CASING	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL		
0400						Arrive Loc		
10:20						PRE-JOB SAFETY MEETING		
10:30	30	0	0	1	cem	WAIT TO CUT well head OFF		
10:39	0	17.4	17.4	0	"	HOLD PreJob SAFETY meeting		
10:55	10				cem	START cement Slurry Down 2 7/8 BUT 7 5/8 Annulus 180' TO SURFACE		
						Shut Down pull OUT OF HOLE wait TO weld		
						Dry hole marker TO Fill up		
						Dry hole marker welded ON Fill TO TOP		
						with cement Tools About 1000 Slurry		
						JOB complete		

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	85	1.15	'G'	17.4	15.8
2.					
3.					
4.					
5.					
6.					

BREAKDOWN-FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX.		MIN.	
CIRCULATION SQ.		DISPLACEMENT VOL.		Bbls		Cement Circulated To Surf.		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Bbls	
PSI		MEASURED DISPLACEMENT		<input checked="" type="checkbox"/> X		TYPE OF WELL		<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS		<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION	
TO		CUSTOMER REPRESENTATIVE		DS		SUPERVISOR		Robert FFy			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <b>Fee</b>
2. Name of Operator <b>Linmar Petroleum Company</b>		7. Indian Allottee or Tribe Name
3. Address of Well <b>P.O. Box 1327, Roosevelt, Utah 84066</b>	4. Telephone Number <b>722-4546</b>	8. Unit or Communitization Agreement
5. Location of Well Footage : <b>1282' FNL, 733' FEL (NENE)</b> Q. Sec. T., R., M. : <b>Sec 8, T2S, R5W</b> <b>USM</b> County : <b>Duchesne</b> State : <b>Utah</b>		9. Well Name and Number <b>Sorensen 1-8B5</b> 10. API Well Number <b>43-013-30270</b> 11. Field and Pool, or Wildcat <b>Altamont</b>

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion 3-DEC-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been plugged and abandoned according to State regulations. Attached are the following:

- 1) Plugging procedure.
- 2) Final Wellbore Diagram

RECEIVED

DEC 17 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

*Carroll Estes*

Title **Production Foreman**

Date **15-Dec-93**

(State Use Only)

M108B5 931123 001 CEE 2500

SORENSEN 1-0885

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

MIRU Welltech #562. RU pump and lines. Pump 208FW down heat string.

Pump 60BFW down csg. ND WH. Unland 2 7/8" tbg, install 4' tbg sub.

Land 2 7/8" tbg. NU BOPE. Install 2 3/8" offset rams. POOH LD 124

jts Seal-lock tbg. Change over rams in BOPE and handling equip

to 2 7/8". Unland tbg. Release from on-off tool. POOH LD 1 jt Nu-lock

tbg, 1-2' Nu-lock sub, 1-4' Nu-lock sub. POOH SB 54 jts Nu-lock

tbg. Drain pump and lines. SWIFN.

WELLTECH #562 1400

BOPE 200

JONES TRKG 500

CEE 400

DC=\$2,500 CC=\$2,500

M108B5 931124 002 CEE 2100

SORENSEN 1-0885

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

POOH w/324 jts Nu-lock tbg, x-o, 1-6' 8rd sub, National F cavity

and Otis on-off tool. Pump 100 BFW down csg. PU 7 5/8" paraffin

knife and TIH on 379 jts tbg flushing paraffin into formation w/590

BFW. POOH w/144 jts tbg. Drain pump and lines. SWIFN.

WELLTECH #562 1500

BOPE 200

CEE 400

DC=\$2,100 CC=\$4,600

M108B5 931125 003 CEE 3300

SORENSEN 1-0885

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

POOH w/235 jts tbg and paraffin knife. Flush 120 BFW down csg.

PU Baker 7 5/8", cement retainer and TIH on 379 jts tbg. Set retainer

@11,603'. Fill csg w/180 BFW. Test csg and retainer to 500 psi.

Bleed off to 300 psi in 5 min. Retest w/same results. Pump 210

BFW down 9 5/8" X 7 5/8" surface csg annulus @2.5 bpm and 800 psi.

TOOH w/216 jts tbg. Drain pump and lines. SWIFN.

WELLTECH #562 1500

BOPE 200

BAKER-CIBP 1200

CEE 400

DC=\$3,300 CC=\$7,900

M108B5 931126 000 CEE 000

SORENSEN 1-0885

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

SWIF Holliday.



M108B5 931127 000 CEE 000  
SORENSEN 1-0885  
PLUG AND ABANDON  
AFE# M108B5-931 \$59,000  
SWIF Holiday.

M108B5 931128 000 CEE 000  
SORENSEN 1-0885  
PLUG AND ABANDON  
AFE# M108B5-931 \$59,000  
SWIF Holiday.

M108B5 931129 000 CEE 000  
SORENSEN 1-0885  
PLUG AND ABANDON  
AFE# M108B5-931 \$59,000  
SWIF Holiday.

M108B5 931130 004 CEE 2500  
SORENSEN 1-0885  
PLUG AND ABANDON  
AFE# M108B5-931 \$59,000  
POOH w/163 jts tbg. LD Baker setting tool. PU 7 5/8" csg scraper  
and TIH on 378 jts tbg to 11,600' circ out paraffin to rig flat  
tank. POOH w/324 jts tbg. Drain pump and lines. SWIFN.  
WELLTECH #562 1500  
BOPE 200  
SCRAPER 400  
CEE 400  
DC=\$2,500 CC=\$10,400

M108B5 931201 005 CEE 10900  
SORENSEN 1-0885  
PLUG AND ABANDON  
AFE# M108B5-931 \$59,000  
POOH w/54 jts tbg. LD csg scraper. TIH w/379 jts tbg openended.  
Tag CIBP @11,603'. LD 1 jt tbg. PU 1-6' tbg sub. MIRU Dowell Schlumberger.  
Pump into hole in csg 1.5 bpm @360 psi. Csg standing full. Spot  
a balanced 50 sack Class G cement plug from 11,603' to 11,380'.  
POOH LD 7 jts tbg to 11,376'. Reverse circ csg clean. Circ 132  
bbls 9.0 ppg, 40 vis mud from 11,376' to 8,500'. POOH LD 93 jts  
tbg. Pump 120 sacks 50-50 POZ cement + 12% gel and 100 sacks 10-2  
RFC cement down 9 5/8" X 7 5/8" surface csg annulus. Final pump  
pressure 1,330 psi. SIP = 180 psi. Spot a balanced 50 sack Class  
G cement plug from 8,516' to 8,293'. POOH w/7 jts tbg. Reverse  
circ csg clean. POOH SB 18 jts tbg. Drain pump and lines. SWIFN.  
WELLTECH #562 1500  
BOPE 200  
DOWELL 5100  
UNIBAR MUD 2100  
DALBO WATER TRUCK 1600  
CEE 400  
DC=\$10,900 CC=\$21,300

M108B5 931202 006 CEE 3800

SORENSEN 1-08B5

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

TIH w/18 jts tbg. Tag cement @8,301'. LD 1 jt tbg. Pressure test csg to 500 psi for 15 min. Spot 9.0 ppg, 40 vis mud from 8,293' to 5,010'. POOH LD 106 jts tbg. Spot a balanced 50 sack Class G cement plug from 5,010' to 4,794'. POOH LD 7 jts tbg. Reverse circ csg clean. Spot 9.0 ppg, 40 vis mud from 4,794' to 3,638'. POOH LD 38 jts tbg. Spot a balanced 50 sack Class G cement plug across surface csg shoe from 3,638' to 3,422'. POOH LD 7 jts tbg. Circ hole w/9.0 ppg, 40 vis mud from 3,422' to surface. POOH LD 112 jts tbg. Drain pump and lines. SWIFN.

WELLTECH #562 1400

BOPE 200

DOWELL-CEMENT 1800

CEE 400

DC=\$3,800 CC=\$25,100

M108B5 931203 007 CEE 3200

SORENSEN 1-08B5

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

ND BOPE. Clean out cellar. Cut off csg head. 9 5/8" X 7 5/8" csg annulus standing full. PU 7 5/8" paraffin knife and RIH on 6 jts tbg. POOH LD paraffin knife. RIH w/6 jts tbg openended. Fill csg from 179' to surface w/85 sacks class G cement. POOH w/6 jts tbg. Weld on dry hole marker. Fill marker to top w/class G cement. RD Dowell Schlumberger. RDMOSU. All cement and plugs witnessed by Mr. Dave Hackford and Mr. Dennis Ingram of State of Utah, Division of Oil Gas and Minerals.

WELLTECH #562 800

DOWELL 1300

SHINER WELDING 400

DALBO TRKG 300

CEE 400

DC=\$3,200 CC=\$28,300

# LINMAR PETROLEUM COMPANY

## SORENSEN 1-8B5

October 27, 1993

### Wellbore Diagram Current Configuration

124 Joints 2 3/8"  
Seal Lock Tubing

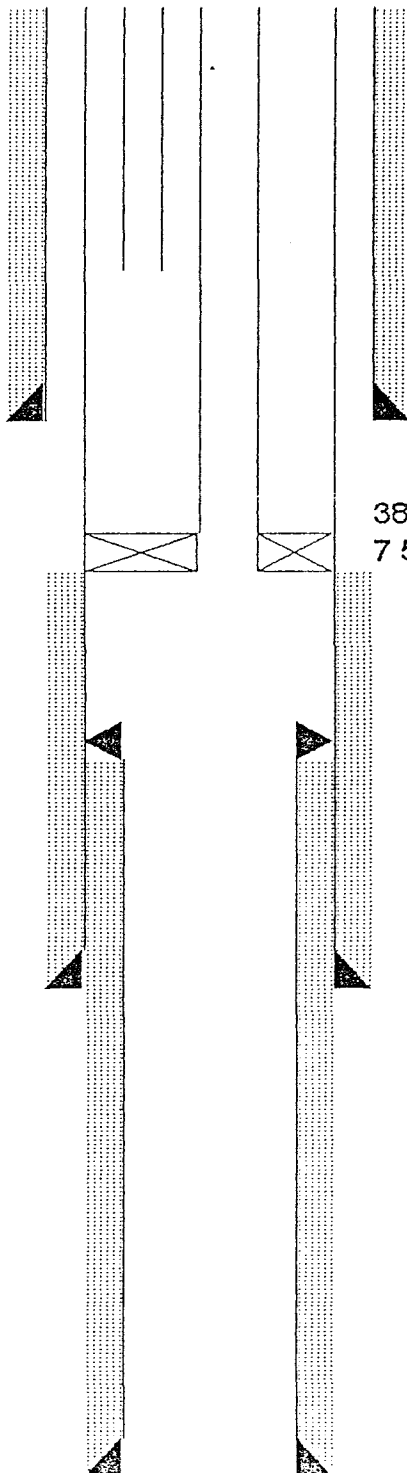
92 joints 9 5/8", 40#  
Cemented with 2600 sacks  
Shoe at 3529'

380 joints 2 7/8" Nu Lock Tubing  
7 5/8", LockSet Packer at 11,635'

327 jts 7 5/8", 26.40# - 39.00#  
Cemented with 654 sacks  
Shoe at 13,033'

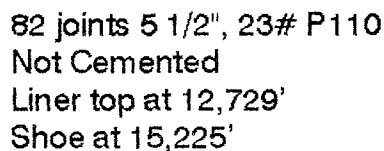
Perforations:  
15,174'  
11,805'

82 jts 5 1/2", 23# P110  
Not Cemented  
Liner top at 12,729'  
Shoe at 15,225'



December 3, 1993

### Dry Hole Marker



**UNIBAR  
ENERGY SERVICES, INC.**

a member of the Anchor Group

**2901 Wilcrest Drive • Suite 250**

**Houston, Texas 77042-6010**

**Tel: (713) 789-1422 • Fax: (713) 789-1704**

**ONE TIME EDITING**

**DELIVERY TICKET #**

64234

DATE 12/15/93

☐ CASH SALE

## ☐ VENDOR RECEIPT

**CHARGE SALE**☐ **TRANSFER IN**

WHSE # 301

## ☐ CUSTOMER RETURN

☐ **TRANSFER OUT**

P.O. #

Customer/Vendor: <b>Linear</b>		Customer No:	
Address: <b>P.O. Box 1377</b>		Ordered by: <b>C. Bates</b>	
City, State: <b>Hooover, Utah 84066</b>		Bill of Lading No.:	
Well Name and Number: <b>Sorenson 1-285</b>		County/Parish:	
Contractor and Rig Number:		State:	
Shipped Via: <b>Dalbo</b>		Spud Job No.:	
Vehicle No.:		Trailer No.:	
Freight Billed To: <b>Linear</b>		Freight Rate:	

## HAZARDOUS MATERIALS DESCRIPTION

PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
00165		50#	CAUSTIC SODA, DRY BEAD—CORROSIVE, UN1823,RQ		
00160		50#	CAUSTIC POTASH, DRY FLAKE—CORROSIVE, UN1813,RQ		

## PRODUCT DESCRIPTION

PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT	PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
01005		TON	UNIBAR (Bulk)			08575		50#	LIME		
01000		100#	UNIBAR (Sack)			01515		50#	SALT GEL		
01525		100#	UNI—GEL			03045		50#	STARCH (White)		
01535		100#	UNI—PREMIUM GEL			08620		100#	SODA ASH		
02075		50#	UNI—SPERSE			08225		100#	SAPP		
02065		50#	UNI—LIG			08520		50#	SODIUM BICARB		
03540		50#	UNI—PAC (Reg.)			07525		40#	CEDAR FIBER		
03535		50#	UNI—PAC S.L.			07665		40#	MULTI-SEAL		
10015	800	BBL	9.0 Liquid Mat	4.00	2,080.00						
						10560		EA.	PALLÉTS		
						10565		EA.	SHRINK WRAP		

**SEE REVERSE SIDE FOR TERMS AND CONDITIONS**

ISSUED BY **Roosevelt**

**UNIBAR ENERGY SERVICES, INC.**

RECEIVED BY \_\_\_\_\_

**(CUSTOMER)**

**This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition.**

DRIVER \_\_\_\_\_

SUB-TOTAL	2,080.00
-----------	----------

TAXES	6%	124.80
-------	----	--------

<b>DELIVERY</b>	
-----------------	--

TOTAL	2,204.80
-------	----------

**CUSTOMER COPY 2**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM COMPANY

WELL NAME: SORENSEN #1-8B5

QTR/QTR: NE/NE SECTION: 8 TOWNSHIP: 02S RANGE: 05W

COUNTY: DYUCHESNE API NO: 43-013-30270

CEMENTING COMPANY: DOWELL WELL SIGN: YES

INSPECTOR: INGRAM & HACKFORD TIME: 9:00 AM DATE: 11/30/93

=====

CEMENTING OPERATIONS: PLUGBACK:        SQUEEZE:        P&A WELL: Y

SURFACE PLUG: 0 TO 190 INTERMEDIATE PLUG: 3638 TO 3415

BOTTOM PLUG SET @: 11,603 WIRELINE:        MECHANICAL: Y

PERFORATIONS: 11,805 SQUEEZE PRESSURE: NO

=====

CASING SIZE: SURFACE: 9 5/8" 40# PRODUCTION: 7 5/8" 26 & 39  
GRADE: SURFACE: k-55 PRODUCTION: P-110 & N-80

PRODUCTION CASING TESTED TO: 500 PSI TIME: 15 MIN:

=====

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 190 FEET CLASS 'G' POOH & TOP WITH SAME

2. INTERMEDIATE PLUGS: 50 SACKS 'G' 1.15 YIELD (3638 TO 3415)

3. BOTTOM PLUG: NONE 7 5/8 BRIDGE PLUG SET @11,603

4. CEMENT ON TOP OF PLUG: 100 SACKS 'G' W/ 1% FLUID LOSS 1.89

5. ANNULUS CEMENTED: 120 SACKS 50/50 POZ & 100 SACKS RFC

6. FLUID IN WELL BORE: 9.2 PPG MUD W/40 VIS.

=====

ABANDONMENT MARKER SET:

PLATE:        PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: 12/94

=====

COMMENTS: ADDITIONAL PLUG ACROSS SALINE ZONE: 50 SACKS 'G' 1.15  
YIELD 4787 TO 5010. PUMPED 50 SACKS CLASS 'G' AT 8516 - TAG TOP @  
8293 AND TEST SAME (500 PSI F/15 MIN - GOOD). ANNULAS FULL CEMENT

ABANDONMENT OPERATIONS  
SORENSEN 1-8B5  
SECTION 8, T.2S, R. 5W  
API 43-013-30157  
DUCHESNE COUNTY

Dennis

11/30/93

Tag bridge plug w/4000#'s @ 11,603' (378 joints).

1:00 pm Pump 10.2 bbls. of Class "G" cement, w/1% fluid loss additive @ 15.8 ppg, displaced w/10 bbls fresh & 50 bbls source. POOH w/7 joints and reversed clean, displaced hole w/140 bbls.

2:30 pm Lay down pipe to 8516'. While laying down tubing-Pumped down 9 5/8" casing (backside), w/120 sacks 50/40 poz. + 12% gel-yield 1.89, pumped 100 sxs RFC, pump rate from 2.50-3.00 bpm @ 790 psi-1050 psi.

4:00 pm Pumped 50 sxs Class "G" and displaced.

David

12/1/93

8:30 am Tagged cement top @ 8293'.

8:45 am Pressure test cmt. plug @ 500 psi for 15 min., bled off 10%. Ok'd test.

9:15 am Displace hole w/mud (9.2 wt. 40 vis.) to 5000'.

10:00 am Lay down 10 joints to 5010'.

11:00 am Cement 50 sxs Class "G" (yield 1.15)-(3010' to 4787').

11:30 am Lay down 7 joints-reverse tubing clean-displaced hole w/mud. (9.2 wt. 40 vis.) to 3529'.

12:00 noon Lay down 38 joints to 3638'.

12:45 pm Cement 50 sxs Class "G" (yield 1.15) (3638' to 3415').

1:00 pm

Lay down 7 joints-reverse tubing clean-displaced hole w/mud (9.2 wt. 40 vis.) to surface.

DID NOT WITNESS:

POOH, nipple down BOPE.

David

12/2/93

9:00 am

Cut off wellhead. Back side of 9 5/8" csg full of cement to bottom of cellar.

10:00 am

Trip in hole wax knife-60 joints (190').

10:15 am

POOH-lay down scraper trip in open ended.

11:00 am

Cement Class "G" to surface.

11:15 am

Weld on dry hole marker, cement through 1" HOSE to top of the marker.

11:30 am

Weld top of marker closed.



DATE: 05/06/94

## W E L L S B Y O P E R A T O R

PAGE: 208

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N9500	MOUNTAIN STATES PETRO CORP	305	BOUNDARY BUTTE	S430	E220	22	SWSE	4303730805	PRDX	SGW	10995	ENGLISH #37
N9510	RIO BRAVO OIL COMPANY	65	BLUEBELL	S010	W010	24	SENE	4304731434	LA		99998	ROOSEVELT UNIT 24-1
				S010	E010	19	NWNE	4304731443	LA		99998	ROOSEVELT UNIT 19-1
				S010	E010	20	SENE	4304731451	LA		99998	ROOSEVELT UNIT #20-1
N9515	MCCONNELL, B L OPERATING	205	GREATER CISCO	S200	E210	10	NWNE	4301930391	DKTA	PA	9222	CALF CANYON FEDERAL #6
N9520	LINMAR ENERGY CORPORATION	55	ALTAMONT	S010	W030	16	NENE	4301330361	UNTA	WDW	99996	ALRED WDW 2-16 FEE
		65	BLUEBELL	S010	W010	5	SENE	4301330536	GR-WS	PA	9138	CHEVON WAINOCO HELEN LARS
				N010	W010	19	NWSE	4301330820	GR-WS	PA	9330	HOOPES 1-19Z1
		90	DUCHESNE	S040	W040	9	NWNW	4301331012	WSTC	PA	4707	COYOTE UTE TRIBAL 4-9D4
		2	UNDESIGNATED	S030	W070	20	SWNE	4301331038	WSTC	PA	10120	SMITH 1-20C7
		55	ALTAMONT	S010	W040	10	SENE	4301331051	LA		99998	MAXFIELD #1-10A4
				S010	W040	30	SWSW	4301331076	LA		99998	STEVENSON #2-30A4
		80	CEDAR RIM	S030	W060	18	NWNE	4301331081	GR-WS	PA	10312	BIDDLE #6-18C6
		90	DUCHESNE	S040	W040	10	SWNW	4301331137	LA		99998	UTE 1-10D4
		2	UNDESIGNATED	S010	E010	10	SWSW	4304731170	PA		99998	LYNN WHITLOCK #1-10A1E
		65	BLUEBELL	S010	W010	13	SWNW	4304731325	LA		99998	CHASEL 2-13A1
				S010	W010	14	NESE	4304731659	LA		99998	ROOSEVELT UNIT BADGER I1-
				S010	E010	19	NENE	4304731660	LA		99998	ROOSEVELT U BADGER A4-19A
				S010	E010	20	SENE	4304731661	LA		99998	ROOSEVELT UNIT BADGER H-5
				S010	E010	21	SENE	4304731662	LA		99998	ROOSEVELT UNIT BADGER F-6
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	27	NENE	4301330064	GR-WS	POW	9119	OLSEN 1-27A4 FEE
				S010	W040	31	SWNE	4301330067	GR-WS	SOW	1560	EVANS UNIT 1-31A4 FEE
				S010	W030	7	SWNE	4301330131	GR-WS	TA	9113	GEORGE FISHER 1-7A3 FEE
		65	BLUEBELL	N010	W010	27	NESW	4301330151	GR-WS	POW	4700	COLTHARP 1-27Z1 14-20-H62-1933
		55	ALTAMONT	S010	W050	26	SWNE	4301330153	GR-WS	PA	4705	BIRCH #1-26A5
				S010	W050	29	SENE	4301330154	GR-WS	PA	4710	JENSEN ET AL 1-29A5
				S020	W050	35	NENE	4301330155	GR-WS	TA	4715	RHOADES MOON 1-35B5 FEE
		65	BLUEBELL	S010	W010	3	SENE	4301330171	GR-WS	TA	9139	MORROCKS FEE 1-3A FEE
		55	ALTAMONT	S010	W040	17	NENE	4301330173	GR-WS	POW	4725	JESSEN 1-17A4 FEE
				S010	W040	32	SENE	4301330174	GR-WS	TA	4730	WARREN 1-32A4 FEE
				S020	W040	27	NWNE	4301330185	GR-WS	POW	4735	BROTHERSON 1-27B4 FEE
				S010	W050	31	SENE	4301330186	GR-WS	POW	4740	JENSEN 1-31A5 FEE
				S010	W030	20	NWNE	4301330193	GR-WS	POW	9340	R MARSHALL 1-20A3 FEE
				S020	W050	7	SWNE	4301330195	GR-WS	PA	9128	CARMEN 1-7B5
				S010	W050	36	SWNE	4301330196	GR-WS	PA	9123	STEVENSON HEIRS 1-36A5
				S020	W040	31	NWNE	4301330198	GR-WS	SOW	4745	CHRISTMAN BLANN 1-31B4 FEE
				S020	W040	35	NENW	4301330216	GR-WS	PA	4750	ERWIN 1-35B4
				S020	W050	4	SWNE	4301330222	GR-WS	PA	9127	CHENEY 1-4B5
				S010	W030	16	NENE	4301330232	GR-WS	TA	9116	ALLRED 1-16A3 FEE
				S010	W050	35	NENE	4301330233	GR-WS	TA	9122	BIRCH 1-35A5 FEE
				S020	W050	8	NENE	4301330270	GR-WS	PA	9129	SORENSEN 1-8B5
				S010	W030	8	SWNE	4301330286	GR-WS	SOW	9114	STATE 1-8A3 ML-24316
				S020	W040	33	NWNE	4301330288	GR-WS	POW	4760	GRIFFITHS 1-33B4 FEE
				S020	W050	36	NENE	4301330289	GR-WS	POW	4765	RHOADES MOON 1-36B5 FEE
				S010	W040	30	NENE	4301330300	GR-WS	PA	9120	MILES 1-30A4 FEE
				S020	W040	32	C-NE	4301330308	GR-WS	SOW	4770	LINDSAY RUSSELL 1-32B4 FEE
				S010	W030	9	SWNE	4301330321	GR-WS	TA	9115	TIMOTHY 1-9A3 FEE

26-Sep-94

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013-30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There was a change of operator for all wells specified on the attached list on 9/8/94.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

OCT 5 1994

14. I hereby certify that the foregoing is true and correct

Vice President of

Signed BY: L. M. Robles

Title Managing General Partner

Date 9-30-94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 29 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
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☐ Altering Casing  
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☐ Change of Plans  
☐ New Construction  
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☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There was a change of operator on 9/8/94 for all wells on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, and Nationwide Bond No. 962270.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst Date 09/26/94  
Bonnie Johnston

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

26-Sep-94

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		
Miltz 2-8B5	43-013-30906	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270		Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

SEP 19

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefsen Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 5/8 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000115 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

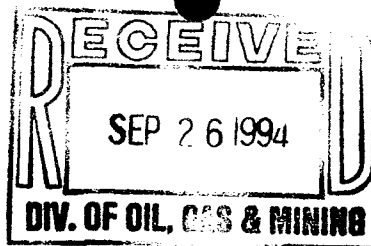
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLER / *L. M. Rohleder* Title: V.P. OF MANAGING GENERAL PARTNER Date: 9/20/94

(This space for State use only)





September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

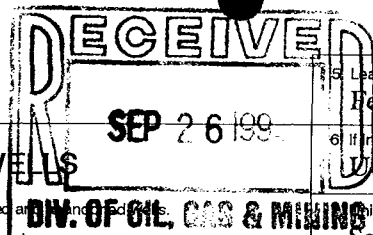
Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-54C	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014985C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	30361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Nil

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

*Bonnie Shuler*

Title:

*Environmental Analyst*

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1- <del>LEE</del> 7-PL	✓
2- LWF 8-SJ	✓
3- <del>DTG</del> 9-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY  
 (address) 7979 E TUFTS AVE PKWY 604  
DENVER CO 80237  
 phone (303) 773-8003  
 account no. N9523

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30270</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- LWP 6. Cardex file has been updated for each well listed above. 10-14-94
- LWP 7. Well file labels have been updated for each well listed above. 10-14-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) \$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$80,000 Surety "United Pacific Ins. Co."
2. A copy of this form has been placed in the new and former operators' bond files. \* Upon compl. of routing.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Sept. 13, 1994. If yes, division response was made by letter dated      19    .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving **State Leases**. 10-17-94 to Ed Bonner

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

\* Indian Lease wells & wells involved in C.A.'s "separate change".

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

FEB 15 1995

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages:

See attached list.

County: Duchesne

QQ, Sec., T., R., M.:

State: Utah

11.

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests the State to note that there was, in fact, no change of operator for the wells on the attached list. These three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Linmar Petroleum Company. A change in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for these wells.

13.

Name &amp; Signature:



Bonnie Johnston

Title: Environmental Analyst

Date:

02/13/95

(This space for State use only)



13-Feb-95

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300	<i>30706</i>	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013- <del>30918</del>	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File SORENSEN 1-885☐ Suspense  
(Return Date) \_\_\_\_\_☐ Other  
\_\_\_\_\_  
\_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(API No.) 43-013-(To - Initials) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_1. Date of Phone Call: MARCH 6, 1995 Time: 10:00AM2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call ☒  
Talked to:Name JOHN CLARK (Initiated Call ☐ - Phone No. (303) 773-8003of (Company/Organization) LINMAR PETROLEUM3. Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION  
REHAB4. Highlights of Conversation: SAYS ALL WELLS WERE GIVEN OVER  
to COYTAC — CHECK SUNDRYPJA'D well

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Operator Change

☐ Suspense

☐ Other

(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_

(API No.) \_\_\_\_\_

(Return Date) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

1. Date of Phone Call: MARCH 6, 1985 Time: 10:15 AM

2. DOGM Employee (name) DENNIS INGRAM (Initiated Call ☒)  
Talked to:

Name BONNIE Johnston (Initiated Call ☐) - Phone No. (303) 573-4476  
of (Company/Organization) COASTAL OIL & GAS Co.

3. Topic of Conversation: Ownership of THREE WELLS:  
MILES 1-30A4; MILTZ 2-8B5; SORENSON 1-8B5  
OIL IN PITS & RECLAMATION. (OLD PIA's; lots of oil)

4. Highlights of Conversation: DURING TRANSFER BONNIE  
SUBMITTED SUNDRY OF TRANSFER OF OWNERSHIP.  
SHE TOLD ME THAT WAS A MISTAKE AND  
COASTAL DID NOT WANT RESPONSIBILITY  
OF PIA 'D WELLS. I TOLD HER TO  
FORWARD COPY OF SELL'S AGREEMENT  
(BILL OF SALE) TO LISHA CORDOVA AT  
SALT LAKE CITY OFFICE SO I WILL  
KNOW WHO TO SEND LETTER TO  
REGARDING CLEAN UP OF THESE THREE  
LEASES. SHE TOLD ME SHE WILL

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

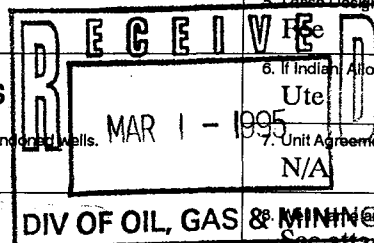
☒ Well File SORENSEN 1-885☐ Suspense☐ Other(Location) Sec      Twp      Rng     (Return Date)     (API No.) 43-013-(To - Initials)     1. Date of Phone Call: MARCH 6, 1995 Time: 10:00AM2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call ☒)  
Talked to:Name JOHN CLARK (Initiated Call ☐) - Phone No. (303) 773-8003of (Company/Organization) LINMAR PETROLEUM3. Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION  
REHAB.4. Highlights of Conversation: SAYS ALL WELLS WERE GIVEN OVER  
to COASTAL — CHECK SUNDRYPJA'D well

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Number:

See attached list. 1-8 BS

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

See attached list.

QQ, Sec., T., R., M.:

8-2S-5W

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests the State to note that there was, in fact, no change of operator for the wells on the attached list. These three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Linmar Petroleum Company. A change in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for these wells.

VERNAL DIST.	_____
ENG.	_____
GEOL.	_____
E.S.	_____
PET.	_____
A.M.	_____

13.

Name &amp; Signature:

Bonnie Johnston

Title: Environmental Analyst

Date: 02/13/95

(This space for State use only)

NOTED

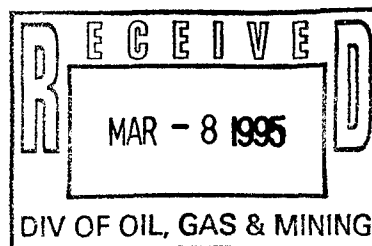
FEB 22 1995

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300	<i>30906</i>	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013- <del>30910</del>	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



**Coastal**

The Energy People



March 7, 1995

State of Utah  
Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: Lisha Cordova

Re: Linmar Wells Assigned to Coastal Oil & Gas Corporation

Dear Lisha,

Enclosed are the Assignments and Bills of Sale describing the transaction between Linmar Petroleum Company and Coastal Oil & Gas Corporation. Following those are the lists of wells involved in the transaction. The lists are labeled "Exhibit "C". If you desire further legal information describing the transaction, please contact me. There are approximately 100 additional pages which describe the change of operatorship in detail.

After inspecting the lists of affected wells, I did not locate the plugged wells in question: Miles #1-30A4, Miltz #2-8B5, and Sorensen #1-8B5. Coastal Oil & Gas Corporation maintains that a change of operator was never made for these wells, and Linmar is still (has always been) the operator.

Sincerely,

Bonnie Johnston  
Environmental Analyst

Enc.

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

COUNTIES OF DUCHESNE and UINTAH

\$  
\$  
\$

ENTRY 94005878  
Book 581 PAGE 292-374 \$622.00  
21-SEP-94 11:59  
RANDY SIMMONS  
RECORDER, UINTAH COUNTY, UTAH  
COASTAL OIL AND GAS CORP  
NINE GREENWAY PLAZA HOUSTON TX 77046  
Reg By: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership,  
AUGUSTA OIL COMPANY, a Colorado corporation,  
BALMACARA PRODUCTION, INC., a Colorado corporation,  
HOT IRON INC., a Utah corporation,  
J. L. ENERGY INC., a Delaware corporation,  
BLACK GOLD "82" OIL & GAS, a Colorado limited partnership,  
BLACK GOLD "83" OIL & GAS, a Colorado limited partnership,  
BLACK GOLD "86" OIL & GAS, a Colorado limited partnership,  
WEALTHY "4" OIL & GAS, a Colorado limited partnership,  
YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,  
B. J. LEWIS,  
G. K. BAILEY, and  
JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

ENTRY NO 3022010 DATE 10-3-94 TIME 10:10 AM BOOK MC 263 PAGE 34-116  
FEES 4812.00 RECORDED AT REQUEST OF *Carlyne Mullen*  
DUCHESNE COUNTY RECORDER DEPUTY



any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

(C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");

(D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;

(E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);

(F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and

(G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the Interests.

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY  
By: Balmacara Production  
Company, Managing General  
Partner

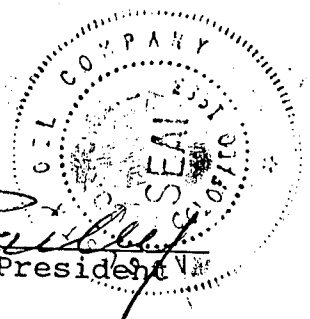
By: J. I. Fordwood,  
President

BALMACARA PRODUCTION, INC.

By: J. I. Fordwood,  
President

AUGUSTA OIL COMPANY

By: G. K. Bailey,  
President

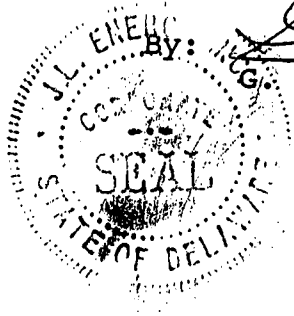


HOT IRON INC.

By: John W. Clark,  
President

J. L. ENERGY INC.

By: *G. K. Bailey*  
G. K. Bailey, President



BLACK GOLD "82" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: *John W. Clark*  
John W. Clark,  
President

BLACK GOLD "83" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: *John W. Clark*  
John W. Clark,  
President

BLACK GOLD "86" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: *John W. Clark*  
John W. Clark,  
President

WEALTHY "4" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: *John W. Clark*  
John W. Clark,  
President

YELLOW GOLD "84" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: *John W. Clark*  
John W. Clark,  
President

*B. J. Lewis*  
B. J. Lewis

*John W. Clark*  
John W. Clark

*G. K. Bailey*  
G. K. Bailey

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By: *Gregory W. Hutson*  
Gregory W. Hutson  
Vice President



## EXHIBIT "C"

ENTRY 94005878  
Book 581 PAGE 371

TO  
 ASSIGNMENT AND BILL OF SALE  
 BY AND BETWEEN  
 LINMAR PETROLEUM COMPANY ET AL.  
 AND  
 COASTAL OIL & GAS CORPORATION

Duchesne County, Utah

Well Name	Location	County / State
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah , UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Miller 2-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne & Uintah , UT
Duncan 3-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne , UT
Dennie Ralphs 1-1A4	Sec 1, T1S, R4W, U.S.M.	Duchesne , UT
Lamicq-Robertson 1-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne , UT
Lamicq-Robertson 2-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne , UT
Ute 1-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne , UT
Ute Jenks 2-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne , UT
Miles 2-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne , UT
Tew 1-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne , UT
Paiute Walker 1-7	Sec 1, T3S, R5W, U.S.M.	Duchesne , UT
Ute 1-10A3	Sec 10, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne , UT
L. Boren 3-11A2	Sec 11, T1S, R2W, U.S.M.	Duchesne , UT
Leslie Ute 1-11A3	Sec 11, T1S, R3W, U.S.M.	Duchesne , UT
Buzzi 1-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne , UT
Pearson 2-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne , UT
Enrich 1-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne , UT
Enrich 3-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne , UT
Jacobson 2-12A4	Sec 12, T1S, R4W, U.S.M.	Duchesne , UT
Farnsworth 1-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne , UT
Farnsworth 2-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne , UT
L. B. Ute 1-13A3	Sec 13, T1S, R3W, U.S.M.	Duchesne , UT
Ute Tribal 10-13A4	Sec 13, T1S, R4W, U.S.M.	Duchesne , UT
Rust 1-13A5	Sec 13, T1S, R5W, U.S.M.	Duchesne , UT
Elder 1-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne , UT
Matthews 2-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne , UT
Bowen Bastian 1-14A1	Sec 14, T1S, R1W, U.S.M.	Duchesne , UT
Maximillian Ute 1-14A3	Sec 14, T1S, R3W, U.S.M.	Duchesne , UT
Galloway 1-14B2	Sec 14, T2S, R2W, U.S.M.	Duchesne , UT
Ute Tribal 2-14C6	Sec 14, T3S, R6W, U.S.M.	Duchesne , UT
Shell Tew 1-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne , UT
Young 2-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne , UT
Jessen 1-15A4	Sec 15, T1S, R4W, U.S.M.	Duchesne , UT
Burton 1-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne , UT
Burton 2-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne , UT
Allred 1-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Allred 2-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Jenkins 3-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Fisher 1-16A4	Sec 16, T1S, R4W, U.S.M.	Duchesne , UT
Murray 1-16B1	Sec 16, T2S, R1W, U.S.M.	Duchesne , UT
Hansen 1-16B3	Sec 16, T2S, R3W, U.S.M.	Duchesne , UT
Burton 1-16B5	Sec 16, T2S, R5W, U.S.M.	Duchesne , UT
Rachel Jensen 1-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne , UT
Rachel Jensen 2-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne , UT
Chasel 2-17A1	Sec 17, T1S, R1W, U.S.M.	Duchesne , UT
Reary 1-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne , UT

Well Name	Location	County / State
Reary 2-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne , UT
Jessen 1-17A4	Sec 17, T1S, R4W, U.S.M.	Duchesne , UT
Gusher 2-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne , UT
McDonald 1-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne , UT
Gulf Ute 1-17B2	Sec 17, T2S, R2W, U.S.M.	Duchesne , UT
Reeder 1-17B5	Sec 17, T2S, R5W, U.S.M.	Duchesne , UT
Ute Tribal 2-17C6	Sec 17, T3S, R6W, U.S.M.	Duchesne , UT
State 3-18A1	Sec 18, T1S, R1W, U.S.M.	Duchesne , UT
Timothy 3-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne , UT
Ute Allotted 2-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne , UT
Lindsay Farnsworth 1-18A4	Sec 18, T1S, R4W, U.S.M.	Duchesne , UT
Fisher 1-19A3	Sec 19, T1S, R3W, U.S.M.	Duchesne , UT
State 1-19A4	Sec 19, T1S, R4W, U.S.M.	Duchesne , UT
Linmar 1-19B2	Sec 19, T2S, R2W, U.S.M.	Duchesne , UT
Wildlife Resources Ute 2-19C6	Sec 19, T3S, R6W, U.S.M.	Duchesne , UT
Duncan 4-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne , UT
Murray 3-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne , UT
Robertson 1-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne , UT
Robertson 2-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne , UT
Brotherson 1-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne , UT
Potter 1-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne , UT
Wilkerson 1-20Z1	Sec 20, T1N, R1W, U.S.M.	Duchesne , UT
E. J. Asay 1-20A1	Sec 20, T1S, R1W, U.S.M.	Duchesne , UT
Marshall 1-20A3	Sec 20, T1S, R3W, U.S.M.	Duchesne , UT
V. Miles 1-20A4	Sec 20, T1S, R4W, U.S.M.	Duchesne , UT
Lawson 1-21A1	Sec 21, T1S, R1W, U.S.M.	Duchesne , UT
Monson 1-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne , UT
Todd 2-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne , UT
Chatwin 1-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne , UT
Jessen 2-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne , UT
Powell 1-21B1	Sec 21, T2S, R1W, U.S.M.	Duchesne , UT
2-21B3	Sec 21, T2S, R3W, U.S.M.	Duchesne , UT
Ute 2-21C7	Sec 21, T3S, R7W, U.S.M.	Duchesne , UT
Monson 2-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne , UT
Whitehead 1-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne , UT
DCSD 1-22B1	Sec 22, T2S, R1W, U.S.M.	Duchesne , UT
Dustin 1-22B3	Sec 22, T2S, R3W, U.S.M.	Duchesne , UT
Lauren Ute 1-23A3	Sec 23, T1S, R3W, U.S.M.	Duchesne , UT
C. R. Ames 1-23A4	Sec 23, T1S, R4W, U.S.M.	Duchesne , UT
Hansen 1-23B3	Sec 23, T2S, R3W, U.S.M.	Duchesne , UT
Goodrich 1-24A4	Sec 24, T1S, R4W, U.S.M.	Duchesne , UT
State Federal 1-24B1	Sec 24, T2S, R1W, U.S.M.	Duchesne , UT
Hansen 1-24B3	Sec 24, T2S, R3W, U.S.M.	Duchesne , UT
Ute Tribal 2-24C7	Sec 24, T3S, R7W, U.S.M.	Duchesne , UT
Dye 1-25Z2	Sec 25, T1N, R2W, U.S.M.	Duchesne , UT
Carl Smith 2-25A4	Sec 25, T1S, R4W, U.S.M.	Duchesne , UT
Birch 1-25A5	Sec 25, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 1-25B4	Sec 25, T2S, R4W, U.S.M.	Duchesne , UT
Fowles 1-26A1	Sec 26, T1S, R1W, U.S.M.	Duchesne , UT
Fisher 2-26A4	Sec 26, T1S, R4W, U.S.M.	Duchesne , UT
Christensen 2-26A5	Sec 26, T1S, R5W, U.S.M.	Duchesne , UT
Monson 1-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne , UT
Monson 2-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne , UT
Fieldstead 2-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne , UT
Olsen 1-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne , UT
Brotherson 1-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne , UT
Wimmer 2-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne , UT
H E Mann 2-28Z2	Sec 28, T1N, R2W, U.S.M.	Duchesne , UT
Duncan Winkler 1-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne , UT
Winkler 2-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne , UT
Fieldsted 2-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne , UT
Brown 2-28B5	Sec 28, T2S, R5W, U.S.M.	Duchesne , UT
Jensen 1-29Z1	Sec 29, T1N, R1W, U.S.M.	Duchesne , UT

Well Name	Location	
Mr. Boom Boom 2-29A1	Sec 29, T1S, R1W, U.S.M.	Duchesne , UT
Hanson Trust 1-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Hanson Trust 2-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Stevenson 3-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Christensen 2-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne , UT
Fieldsted 1-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne , UT
Jensen 2-29A5	Sec 29, T1S, R5W, U.S.M.	Duchesne , UT
Utex 29-1	Sec 29, T3S, R4W, U.S.M.	Duchesne , UT
Ute Tribal 2-3A3	Sec 3, T1S, R3W, U.S.M.	Duchesne , UT
John 1-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne , UT
John 2-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne , UT
Brotherson 1-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne , UT
Josie 1-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne , UT
Josie 1A-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne , UT
Ute 1-30Z1	Sec 30, T1N, R1W, U.S.M.	Duchesne , UT
Dastrup 2-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne , UT
Pauline Beckstead 1-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne , UT
Moon 1-30C4	Sec 30, T3S, R4W, U.S.M.	Duchesne , UT
Hartman 1-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne , UT
Hartman 2-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne , UT
Evans 1-31A4	Sec 31, T1S, R4W, U.S.M.	Duchesne , UT
Jensen 1-31A5	Sec 31, T1S, R5W, U.S.M.	Duchesne , UT
Christman Blann 1-31B4	Sec 31, T2S, R4W, U.S.M.	Duchesne , UT
Mortensen 1-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne , UT
Mortensen 2-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne , UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Warren 1-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Lindsay Russell 1-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne , UT
Lindsay Russell 2-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne , UT
Powell 1-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne , UT
Powell 2-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne , UT
Lindsay 2-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne , UT
Belcher 2-33B4	Sec 33, T2S, R4W, U.S.M.	Duchesne , UT
Griffith 1-33B4	Sec 33, T2S, R4W, U.S.M.	Duchesne , UT
Wildlife Resources 1-33B5	Sec 33, T2S, R5W, U.S.M.	Duchesne , UT
Ute Fee 2-33C6	Sec 33, T3S, R6W, U.S.M.	Duchesne , UT
Remington 1-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne , UT
Remington 2-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne , UT
Ute 1-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne , UT
Ute 2-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne , UT
Barrett 1-34A5	Sec 34, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 1-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne , UT
Ute 2-35Z2	Sec 35, T1N, R1W, U.S.M.	Duchesne , UT
Ute 3-35Z2	Sec 35, T1N, R1W, U.S.M.	Duchesne , UT
Miles 1-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne , UT
Miles 2-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne , UT
Birch 1-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne , UT
Birch 2-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 2-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne , UT
Rhoades Moon 1-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne , UT
Carson 2-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne , UT
Dry Gulch 1-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne , UT
Rust 2-36A4	Sec 36, T1S, R4W, U.S.M.	Duchesne , UT
Ute 1-36A4	Sec 36, T1S, R4W, U.S.M.	Duchesne , UT
Ford 2-36A5	Sec 36, T1S, R5W, U.S.M.	Duchesne , UT
Rhoades Moon 1-36B5	Sec 36, T2S, R5W, U.S.M.	Duchesne , UT
Horrocks 2-4A1	Sec 4, T1S, R1W, U.S.M.	Duchesne , UT
Ute Tribal 2-4A3	Sec 4, T1S, R3W, U.S.M.	Duchesne , UT
Meagher Estate 1-4B2	Sec 4, T2S, R2W, U.S.M.	Duchesne , UT
Christensen 3-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne , UT
Oman 2-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne , UT
McFarlane 1-4D6	Sec 4, T4S, R6W, U.S.M.	Duchesne , UT

Well Name	Location	County / State
Lamicq 2-5B2	Sec 5, T2S, R2W, U.S.M.	Duchesne , UT
Lamicq Ute 1-5B2	Sec 5, T2S, R2W, U.S.M.	Duchesne , UT
Chandler 1-5B4	Sec 5, T2S, R4W, U.S.M.	Duchesne , UT
Chandler 2-5B4	Sec 5, T2S, R4W, U.S.M.	Duchesne , UT
Peterson 1-5D6	Sec 5, T4S, R6W, U.S.M.	Duchesne , UT
Fisher 2-6A3	Sec 6, T1S, R3W, U.S.M.	Duchesne , UT
J Lamicq State 1-6B1	Sec 6, T2S, R1W, U.S.M.	Duchesne , UT
Lamicq 2-6B1	Sec 6, T2S, R1W, U.S.M.	Duchesne , UT
Crook 1-6B4	Sec 6, T2S, R4W, U.S.M.	Duchesne , UT
Potter 2-6B4	Sec 6, T2S, R4W, U.S.M.	Duchesne , UT
Fisher 1-7A3	Sec 7, T1S, R3W, U.S.M.	Duchesne , UT
Morris 2-7A3	Sec 7, T1S, R3W, U.S.M.	Duchesne , UT
JOHN 2-7B2	Sec 7, T2S, R2W, U.S.M.	Duchesne , UT
Ute 1-7B2	Sec 7, T2S, R2W, U.S.M.	Duchesne , UT
Farnsworth 1-7B4	Sec 7, T2S, R4W, U.S.M.	Duchesne , UT
Farnsworth 2-7B4	Sec 7, T2S, R4W, U.S.M.	Duchesne , UT
Powell 2-8A3	Sec 8, T1S, R3W, U.S.M.	Duchesne , UT
State 1-8A3	Sec 8, T1S, R3W, U.S.M.	Duchesne , UT
Freston State 1-8B1	Sec 8, T2S, R1W, U.S.M.	Duchesne , UT
Freston State 2-8B1	Sec 8, T2S, R1W, U.S.M.	Duchesne , UT
Marguerite Ute 1-8B2	Sec 8, T2S, R2W, U.S.M.	Duchesne , UT
Marguerite Ute 2-8B2	Sec 8, T2S, R2W, U.S.M.	Duchesne , UT
Christensen 2-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Hansen Trust 1-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Meeks 3-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Ellsworth 1-8B4	Sec 8, T2S, R4W, U.S.M.	Duchesne , UT
Ellsworth 2-8B4	Sec 8, T2S, R4W, U.S.M.	Duchesne , UT
Clark 2-9A3	Sec 9, T1S, R3W, U.S.M.	Duchesne , UT
Timothy 1-9A3	Sec 9, T1S, R3W, U.S.M.	Duchesne , UT
Ellsworth 1-9B4	Sec 9, T2S, R4W, U.S.M.	Duchesne , UT
Ellsworth 2-9B4	Sec 9, T2S, R4W, U.S.M.	Duchesne , UT

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

COUNTIES OF DUCHESNE and UINTAH

§  
§  
§

ENTRY 94006129  
Book 582 PAGE 291-304 \$215.00  
05-OCT-94 12:51  
**RANDY SIMMONS**  
RECORDER, UINTAH COUNTY, UTAH  
COASTAL OIL AND GAS CORP  
NINE GREYWAY PLZ HOUSTON TX 77046-9973  
Rec By: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership,  
AUGUSTA OIL COMPANY, a Colorado corporation,  
BALMACARA PRODUCTION, INC., a Colorado corporation,  
HOT IRON INC., a Utah corporation,  
J. L. ENERGY INC., a Delaware corporation,  
BLACK GOLD "82" OIL & GAS, a Colorado limited partnership,  
BLACK GOLD "83" OIL & GAS, a Colorado limited partnership,  
BLACK GOLD "86" OIL & GAS, a Colorado limited partnership,  
WEALTHY "4" OIL & GAS, a Colorado limited partnership,  
YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,  
B. J. LEWIS,  
G. K. BAILEY, and  
JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

ENTRY NO. 94006129 DATE 9-6-94 TIME 1:30 PM BOOK 582 PAGE 291-304  
FEE \$ 392.00 RECORDED AT REQUEST OF Coastal Oil & Gas Corp.  
DUCHESNE COUNTY RECORDER DEPUTY



any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

(C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");

(D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;

(E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);

(F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and

(G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the Interests.

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY  
By: Balmacara Production  
Company, Managing General  
Partner

By: J. I. Fordwood,  
President

BALMACARA PRODUCTION, INC.

By: J. I. Fordwood,  
President

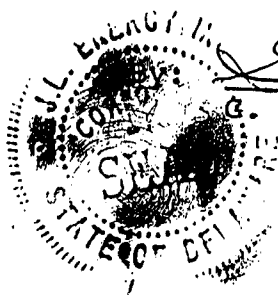
AUGUSTA OIL COMPANY

By: G. K. Bailey,  
President

HOT IRON INC.

By: John W. Clark,  
President

J. L. ENERGY INC.



G. K. Bailey, President

ENTRY 94006129

BOOK 582 PAGE 294

BLACK GOLD "82" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: John W. Clark  
John W. Clark,  
President

BLACK GOLD "83" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: John W. Clark  
John W. Clark,  
President

BLACK GOLD "86" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: John W. Clark  
John W. Clark,  
President

WEALTHY "4" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: John W. Clark  
John W. Clark,  
President

YELLOW GOLD "84" OIL & GAS

By: Hot Iron Inc.,  
Managing General Partner

By: John W. Clark  
John W. Clark,  
President

B. J. Lewis  
B. J. Lewis

G. K. Bailey  
G. K. Bailey

John W. Clark  
John W. Clark

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By: Gregory W. Hutson  
Gregory W. Hutson  
Vice President



EXHIBIT "C"

TO  
ASSIGNMENT AND BILL OF SALE  
BY AND BETWEEN  
LINMAR PETROLEUM COMPANY ET AL.  
AND  
COASTAL OIL & GAS CORPORATION

Uintah County, Utah

Well Name	Location	County / State
Chasel Hackford 2-10A1E	Sec 10, T1S, R1E, U.S.M.	Uintah , UT
Ute Tribal 1-10B1E	Sec 10, T2S, R1E, U.S.M.	Uintah , UT
Wainoco State 1-14B1	Sec 14, T2S, R1W, U.S.M.	Uintah , UT
Ute Tribal 1-18B1E	Sec 18, T2S, R1E, U.S.M.	Uintah , UT
Tenneco USA 21-19B1E	Sec 19, T2S, R1E, U.S.M.	Uintah , UT
Todd USA State 1-2B1	Sec 2, T2S, R1W, U.S.M.	Uintah , UT
D. Moon 1-23Z1	Sec 23, T1N, R1W, U.S.M.	Uintah , UT
Bolton 2-29A1E	Sec 29, T1S, R1E, U.S.M.	Uintah , UT
State 1-4B1E	Sec 4, T2S, R1E, U.S.M.	Uintah , UT
Esther Arhi 1-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah , UT
Horrocks 2-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah , UT
State Pickup 1-6B1E	Sec 6, T2S, R1E, U.S.M.	Uintah , UT
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah , UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah , UT

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	LEG	7-PL	✓
2	LWP	8-SJ	✓
3	DTS	9-FILE	✓
4	VLC		
5	RJF		✓
6	LWP		✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) **LINMAR PETROLEUM COMPANY**  
 (address) **7979 E TUFTS AVE PKWY 604**  
**DENVER CO 80237**  
 phone (303) **773-8003**  
 account no. **N9523**

FROM (former operator) **COASTAL OIL & GAS CORP.**  
 (address) **PO BOX 749**  
**DENVER CO 80201-0749**  
**BONNIE JOHNSTON**  
 phone (303) **572-1121**  
 account no. **N0230**

Well(s) (attach additional page if needed):

Name: <b>MILES 1-30A4/GR-WS</b>	API: <b>43-013-30300</b>	Entity: <b>9120</b>	Sec <b>30</b> Twp <b>1S</b> Rng <b>4W</b>	Lease Type: <b>FEE</b>
Name: <b>MILTZ 2-8B5/GR-WS</b>	API: <b>43-013-30906</b>	Entity: <b>10712</b>	Sec <b>8</b> Twp <b>2S</b> Rng <b>5W</b>	Lease Type: <b>FEE</b>
Name: <b>SORENSEN 1-8B5/GR-WS</b>	API: <b>43-013-30270</b>	Entity: <b>9129</b>	Sec <b>8</b> Twp <b>2S</b> Rng <b>5W</b>	Lease Type: <b>FEE</b>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-15-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See comments)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-95)*
- See 6. Cardex file has been updated for each well listed above. *2-16-95*
- See 7. Well file labels have been updated for each well listed above. *2-16-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) Surety # 19539319 BCA / 50,000

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. *# Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Feb. 27, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DCS 3/16/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: March 27 1995.

### FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

950227 Coastal "All wells paid - Should not have been chg'd 10/94 off. 9/94 as thought at that time". (Coastal orig. filed chg. in behalf of Summer 10/94 - retracting)



RECEIVED MAY 22 1995

COPY

May 19, 1995

Linmar Petroleum Company  
7979 East Tufts Ave. Parkway, Suite 602  
Denver, Colorado 80237

Gentlemen:

Re: Miles 1-30A4  
Sorenson 1-8B5  
Miltz 2-8B5  
Duchesne County, Utah

This letter will serve to document the agreement reached in our meeting on April 20, 1995, concerning the surface restoration and disposal of equipment from the referenced wells. Linmar Petroleum Company as operator of the referenced wells and G. K. Bailey, John W. Clark, B. J. Lewis, Augusta Oil Company, J.L. Energy Inc., and Linmar Petroleum Company as working interest owners under the referenced wells hereby agree to the following:

1. Linmar will notify the appropriate department with the State of Utah that Linmar is appointing Coastal Oil & Gas Corporation as its agent to accomplish the location restoration of the wellsites of the Miles 1-30A4, Sorenson 1-8B5 and Miltz 2-8B5 wells. Linmar Petroleum Company will remain as Operator of these three wells and Linmar will accordingly retain the appropriate bonds as required by the State of Utah in its capacity as operator.

2. Coastal will remove and sell all equipment and pipe from the three wellsites. This equipment and pipe together with any other equipment and pipe from the three wells that is located in Linmar's former storage yard shall be sold; and any proceeds of this sale which would be due to Linmar, Bailey, Clark, Lewis Augusta or J.L. Energy shall be paid to Coastal and said proceeds shall be Coastal's full compensation for services rendered hereunder.

3. Coastal will reclaim the surface of the three wellsites in compliance with the rules and regulations of the State of Utah. Said reclamation may include but shall not be limited to removal of excess gravel, covering reserve pit, recontouring location, replacing topsoil and reseeding of native vegetation. Said reclamation shall not include, and Coastal shall not be liable for, the remediation of contamination of the site by underground oil or other hydrocarbons or by

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572 1121

Linmar Petroleum Company

May 19, 1995

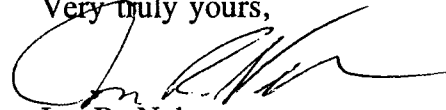
Page 2

asbestos, PCB's or other hazardous materials or wastes as defined by state or federal statutes and regulations.

4. Coastal accepts no liability concerning the referenced wells except as to the actual location reclamation work Coastal does or causes to be done.

If the terms of our agreement are accurately reflected above, please indicate your acceptance by dating and signing a copy of this letter in the space below and returning a copy of this letter to my office.


Very truly yours,


  
Jon R. Nelsen  
District Land Manager


Accepted and agreed to this 23<sup>rd</sup> day of May, 1995

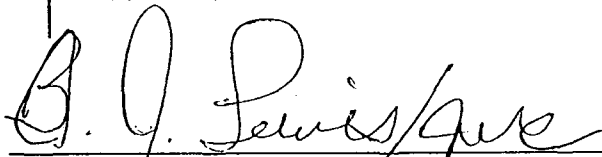
Linmar Petroleum Company

By:

  
L. M. Rohleder, Vice President  
Managing General Partner

  
G. K. Bailey

  
John W. Clark

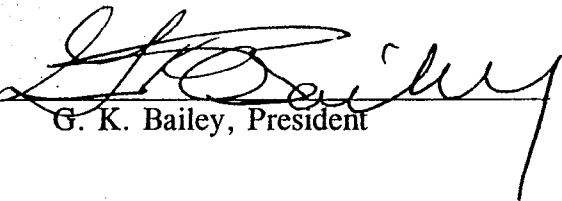
  
B. J. Lewis



Linmar Petroleum Company  
May 19, 1995  
Page 3

Augusta Oil Company

By:

  
G. K. Bailey, President

J.L. Energy, Inc.

By:

  
G. K. Bailey, President

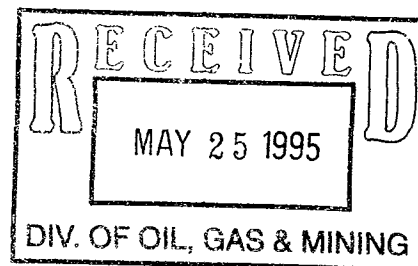


# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 23, 1995

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attn: Gil Hunt  
Environmental Manager, Oil & Gas

Gentlemen:

Please reference your letter of March 27, 1995, concerning the surface reclamation to be done on the Miltz 2-8B5, Sorenson 1-8B5 and Miles 1-30A4 wells in Duchesne County, Utah.

As referenced in your letter, there was a difference of opinion between Coastal Oil & Gas Corporation and Linmar Petroleum Company regarding the responsibility for cleanup of these wells. In addition, Linmar would disagree that it was clear that the Division's records showed Linmar to be the operator (these wells have no different records than the other eighty wells that were turned over to Coastal). However, as Linmar has always made it clear, it was neither Linmar's or Coastal's intention to avoid the responsibility for this work. In order to resolve this matter and get the work done, Linmar and Coastal have reached an agreement that will complete the work in a timely manner.

As such, Linmar has agreed to remain as Operator of Record for these three wells. Linmar's bond with the State of Utah is still in effect and so the Division should have no problem ignoring the previously submitted Sundry Notice.

Coastal has agreed to act as Linmar's agent/contractor in actually performing the work to the standards required by the Division. This will work to both Linmar's and the Division's benefit since Linmar no longer has any oil and gas operation or employees in the State of Utah.

Linmar hereby formally requests that the Division extend the sixty-day deadline specified in the letter of March 27, 1995, and that Dennis Ingram work directly with Coastal's field people in completing the restoration work. This would seem to work best in accomplishing everyone's goal of completing this work. A copy of the agreement with Coastal to perform the work is attached.

May 23, 1995  
STATE OF UTAH  
Page 2

Yours very truly,

LINMAR PETROLEUM COMPANY

BY: 

John W. Clark  
Limited Partner

JWC:lr

Encl.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	DEC 7-PL	✓
2	LVP 8-SJ	✓
3	DTB 9-FILE	✓
4	VLC	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold)      ~~XXX~~ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: \*4-20-95)

TO (new operator)	<u>LINMAR PETROLEUM COMPANY</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>C/O COASTAL OIL &amp; GAS</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>PO BOX 749</u>		<u>DENVER CO 80237</u>
	<u>DENVER CO 80201-0749</u>		<u>JOHN CLARK</u>
	phone ( <u>303</u> ) <u>572-1121</u>		phone ( <u>303</u> ) <u>773-8003</u>
	account no. <u>N 9523(A) (5-25-95)</u>		account no. <u>N 9523</u>

Well(s) (attach additional page if needed):      **\*ADD'L REHAB REQUIRED**

Name: <u>*MILTZ 2-8B5/GR-WS/PA</u>	API: <u>43-013-30906</u>	Entity: <u>10712</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>*SORENSEN 1-8B5/GR-WS/PA</u>	API: <u>43-013-30270</u>	Entity: <u>9129</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>*MILES 1-30A4/GR-WS/PA</u>	API: <u>43-013-30300</u>	Entity: <u>9120</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 5-25-95)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 5-25-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-26-95)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- N/A 3. The former operator has requested a release of liability from their bond. (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19  , of their responsibility to notify any *OT* person with an interest in such lease of the change of operator. Documentation of such *5/31/95* notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: June 14 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950525 G.I. Hunt & Dennis Ingram notified. (Copy of reb. w/G. Hunt)